

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078266
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 26
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA. AGREEMENT DESIGNATION WOOD WN FEDERAL	8. WELL NAME AND NO. #1
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-045-20267	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197	13. COUNTY OR PARISH, STATE SAN JUAN COUNTY	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1100' FNL & 1450' FEL, Sec. 21, T29N, R10W, Unit Letter B		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Completion MV</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED SUMMARY FOR COMPLETION DETAILS.		
14. I hereby certify that the foregoing is true and correct SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/13/00</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

OCT 10 2000

NMOC

FARMINGTON FIELD OFFICE
BY 120

CONOCO INC.
WOOD WN FEDERAL #1
API # 30-045-20267
SEC. 21, T29N, R10W UNIT LETTER "B"
1100' FNL – 1450' FEL

- 5/19/00 MIRU tag PBSD at 6460'. TOOH with 105 stns 2-3/8", J-55 tugging. Shut down for night.
- 5/22/00 Bled well down RU Blue Jet RIH with 4-1/2" comp. BP set at 4350' RU American Energy to pressure test casing testing to 1000#, held OK, 1500# held OK, 2000# held OK. Broke down RD Blue Jet and stinger PU and RIH with 4-1/2" packer test BP to 3500#, held OK. Isolated casing leak from 3834'. Shut down for night.
- 5/23/00 RIH with 4-1/2" retainer. Set at 3479'. RU Dowell, squeezed casing leak from 3845' to 3852' with 100 sxs of Class B cement to 2500#. Sting out of retainer. Reverse out. TOOH. Shut down for night. Verbal approval given by: Steve Mason, Farmington BLM.
- 5/24/00 ND BOP's load hole with water RU wood pressure control. Held safety meeting and filled out hot work permit. Cut off top of 4-1/2" casing hanger NU BOP's pressure test well head to 2000#, held OK. TIH with 3-7/8" #3 rock bit started drilling out retainer Aztec wells power swivel leaking shut down waited on parts. Shut down for night. (Drilled approximately 8" off the retainer.)
- 5/25/00 Fixed AWS power swivel started drilling out retainer at 12:30 p.m. Drilled 5 hours on retainer, broke into cement, drilled out approximately 72' of hard cement. Tested squeeze to 2000#, held. Shut down for night. Will frac in AM.
- 5/26/00 TOOH with 3-7/8" rock bit and tubing. RU stinger to install tree saver. Pressure test casing to 3500#. Held OK. RD stinger. RU Blue Jet, perforate 3872, 74, 76, 3900, 02, 04, 06, 08, 30, 32, 34, 66, 68, 4004, 06, 08, 10, 12, 14, 16, 18, 87, 89, 91, 4114, 16, 18, 44, 46, 48, 64, 66, 68, 76, 78, 4267, 69, 71. SPF. Ttl 76 holes. RD Blue Jet. RU A.E.S. and did ball off on above perforations. Dropped a ttl of 155 balls. Excellent ball action and 100% ball off. RD A.E.S. RU Blue Jet with ball catcher. Retrieved 80 balls. RD Blue Jet. RU A.E.S. Frac MV/Menefee. Frac Menefee and Point Lookout with 123816 G slickwater with 57860# 20/40 Brady at 60 BPM Max 2900#, Avg 2200#, ISIP 780#, 5 minutes 560#, 10 minutes 421#, 15 minutes 421#, 45 minutes 0#. RD A.E.S. Shut down for night.
- 5/30/00 Check psi 1180# on well. RU 2" line and 1/2" choke. Started flowing back at 8:30 a.m., all gas, no fluid. 9:30 a.m. 700# 90% gas, 10% H2O. 10:30 a.m. 395# 85% gas 15% H2O (1-1/2 bbls/hr est). 11:30 a.m. 300# 85% gas 15% H2O lite sand. 3:30 p.m. 280# 80% gas 20% H2O 2bbls/hr med sand. 5:30 p.m. 260# 80% gas 20% H2O trace of sand. 10:00 p.m. 260# 80% gas 20% H2O med sand. 3:00 a.m. 80% gas 20% H2O med sand. All tests were witnessed by Benny Selph (Aztec Well Service) See tomorrows reports.
- 5/31/00 Shut in well 7:00 a.m. RU bluey line. 10:30 a.m. Open well to 1/2" choke 250# flowing heavy sand flowed all day to allow well to clean up. 5:30 p.m. turn well over to dry watch, still flowing heavy sand. 10:00 p.m. still flowing heavy sand 2 bbls/hr H2O(est). 4:00 a.m. sand slowing down psi at 65#.
- 6/1/00 Continue flowing well. Making approximately 5 to 6 bbls H2O/hr with moderate sand. Continue flowing until 12:00 p.m. Sand seems to be cleaned up. Kill well with 30 bbls KCL. TIH with notch collar and SN to clean out fill. Well continues to unload up tubing. Kill well again with 70

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bbls H2O. Continue TIH. Tag fill at 4250'. Clean with foam unit to 4305'. Well seems to be cleaning OK. Pull up above perms. SFN.

- 6/2/00 TIH and tag fill. Fill at 4313'. Approximately 8' more fill than previous day. Cleaned out to 4350' top of BP. Stayed on top of BP and circulated 3 – 5 bbls sweeps. TOOH to mid perf. Tested well from 12:30 p.m. until 5:30 p.m. Final estimated test 130# on tubing thru ½" choke. Estimated approximately 850 mcf. All tests witnessed by Benny Selph.
- 6/5/00 Check pressure on well. SICP 1000#, SITP 920#. Blow well down. TIH tag fill at 4315'. C/O to top of BP. TOOH with notched collar. TIH with mill. Tag fill at 4320'. C/O & D/O BP. Push BP to PBDT. TOOH. Inspected tubing. Shut down for night.
- 6/6/00 Check pressure on well. 660# on casing, 700# on tubing. Finish TOOH and inspecting tubing. Laying down bad joints. Shut down for night due to Conoco drug and firearm search.
- 6/7/00 Standby.
- 6/8/00 Check pressures on well. Casing 720#. Bleed well off. RIH testing and drifting with 211 joints of 2-3/8" J-55 EUE 8RD tubing. Landed tubing at 6293' with SN at 6294' and mule shoe. ND BOP's. NU well head and started swabbing. Recovered 25 bbls and well started flowing. Shut down for night.
- 6/9/00 Check pressures on well 980# on casing and 910# on tubing. RDMO.