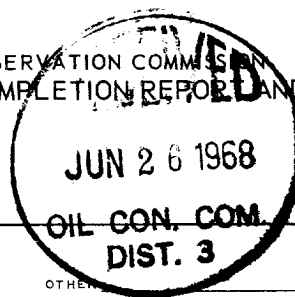


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E - 2940

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "E" Gas Comm
9. Well No.
1

2. Name of Operator
Atlantic Richfield Company
3. Address of Operator
Box 2197 Farmington, New Mexico
4. Location of Well

10. Field and Pool, or Wildcat
Basin Dakota

UNIT LETTER	0	LOCATED	820	FEET FROM THE	South	LINE AND	1800	FEET FROM
THE	East	LINE OF SEC.	16	TWP.	29N	RGE.	10W	NMPM

12. County
San Juan

15. Date Spudded	5/14/68	16. Date T.D. Reached	5/30/68	17. Date Compl. (Ready to Prod.)	6/13/68	18. Elevations (DF, RKB, RT, GR, etc.)	GR5589', RKB5602'	19. Elev. Casinghead	5588'
20. Total Depth	6521'	21. Plug Back T.D.	6487'	22. If Multiple Compl., How Many	No	23. Intervals Drilled By	Rotary Tools	Cable Tools	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	6336'-6410'	Dakota	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Induction-Electric Survey, Gamma Ray-Sonic w/Caliper	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4" O.D.	32.75#	313.61	15"	Circulated w/300ax Total.	
4 1/2 O.D.	10.5#	6520.49'	7 7/8"	Shoe - 580 cubic ft.	
				DV@ 4562' - 1190 cubic ft. (Stages	
				2&3 Circulated) DV@ 2112' - 1190 cubic ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	6315.37	None
					O.D.		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6336'-6374' w/1 jet/ft. (.48")	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6394'-6410' w/1 jet/ft. (.48")	6336'-6410'	Stage 1-15,000#20/40sd.in
		17,000 gal water + 1% Kcl & 3% FR-8/1000 gal.
		Stage 2-61,000#20/40sd.in 86,000 gal water + 1% Kcl & 5% FR-8/1000 gal.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/7/68 Not Conn.		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/24/68	3	3/4"		Rate end 3 hrs-	3,716 MCFD		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
310 psig	705 psig		Calc. A.O.F. - one point back press			4,173 MCFD	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented during test to be sold	D.D. Wood & A.P. Beer

35. List of Attachments
None (Record of one point test was mailed separately)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
B. J. Sastain	Drlg. & Prod. Supv.	6/26/68

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northern New Mexico

T. Anhy	Canyon	T. Ojo Alamo	1640	T. Penn. "B"
T. Salt	Strawn	T. Kirtland-Fruitland	1940	T. Penn. "C"
B. Salt	Atoka	T. Pictured Cliffs	3583	T. Penn. "D"
T. Yates	Miss	T. Cliff House	3768	T. Leadville
T. 7 Rivers	Devonian	T. Menefee	4157	T. Madison
T. Queen	Silurian	T. Point Lookout	4455	T. Elbert
T. Grayburg	Montoya	T. Mancos	5420	T. McCracken
T. San Andres	Simpson	T. Gallup	6163	T. Ignacio Qizte
T. Glorieta	McKee	xxxx Greenhorn	6287	T. Granite
T. Paddock	Ellenburger	T. Dakota	64652	
T. Blinberry	Gr. Wash	T. Morrison		
T. Tubb	Granite	T. Toddlito		
T. Drinkard	Delaware Sand	T. Entrada		
T. Abo	Bone Springs	T. Wingate		
T. Wolfcamp		T. Chinle		
T. Penn.		T. Permian		
T. Cisco (Bough C)		T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
870	870	34	Not determined
870	904	34	Upper Kirtland Shale
904	1360	456	Farlington Sand
1360	1640	280	Lower Kirtland Shale
1640	1940	300	Grutland
1940	2013	73	Petured Cliffs
2013	3583	1570	Lewis Shale
3583	3768	185	Cliff House
3768	4157	389	Menelee
4157	4455	298	Point Lookout
4455	5420	965	Hancoos
5420	6163	743	Gallup
6163	6227	64	Greenhorn
6227	6287	60	Graneros
6287	6465	178	Dakota
6465	6521	56	Morrison
6521			T. D.