	NO. OF COPIES RECEIVED			/
	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104
L	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-11
L	FILE /		AND	Effective 1-1-65
	u.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATU	RAL GAS
L	LAND OFFICE		_	FOR
	TRANSPORTER GAS /			RELITION
L	OPERATOR /			/ " " " [N
■ • ∟	PRORATION OFFICE			JUN 2 2
	Operation Office Atlantic Richfield Company Address Address			
,	Address		•	DIST COM.
-	Reason(s) for filing (Check proper box)	mington, New Mexico	Other (Please explain	
ı	New We!!	Change in Transporter of:	Other (1 tease explain	
F	Recompletion	Oil Dry Go	rs 🗔	
	Change in Ownership	Casinghead Gas Conde	77	
L_				
	change of ownership give name address of previous owner		· · · · · · · · · · · · · · · · · · ·	
II. <u>D</u>	ESCRIPTION OF WELL AND I	LEASE		
	_ease Name	Well No. Pool Name, Including F		f Lease No.
	tate "E" Gas Comp	1 Basin Dako	ta State,	Federal or Fee State E-2940
	Location			
	Unit Letter 0; 820	Feet From The South Lir	ne and Feet	From The Bast
_	Line of Section 16 Tow	mship 29N Range	10V , NMPM,	San Juan County
II. D	ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\S	
	Name of Authorized Transporter of Oil			approved copy of this form is to be sent)
i	Rock Island Oil & I	Refining Co.	Box 328 Farming	ton. New Mexico approved copy of this form is to be sent)
1	Name of Authorized Transporter of Cas	inghead Gas 🔲 💮 or Dry Gas 🗶	Address (Give address to which	approved copy of this form is to be sent)
E	1 Faso Natural Gas		P.O. Box 990 Fa	armington. New Mexico
	f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
٠ ا				·
٢	rive location of tanks.	0 16 29N 10W	No	1
If	this production is commingled with	h that from any other lease or pool,)
If	this production is commingled wit	h that from any other lease or pool,		
If.	this production is commingled with	h that from any other lease or pool,	give commingling order number	
v. c	this production is commingled wit	h that from any other lease or pool,	give commingling order number	
v. c	this production is commingled with COMPLETION DATA Designate Type of Completion Contents of Co	h that from any other lease or pool, $n-(X) \qquad \qquad$	give commingling order number New Wel Workover Deep X Total Depth	P.B.T.D.
v. <u>c</u>	this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 5/14/68	h that from any other lease or pool, Oil Well Gas Well	give commingling order number New Wel Workover Deep	pen Plug Back Same Resiv. Diff. Resiv.
If V. C	this production is commingled with COMPLETION DATA Designate Type of Completion Contents of Co	h that from any other lease or pool, Oil Well Gas Well A Compl. Ready to Prod. 6/13/68 Name of Producing Formation	give commingling order number New Wel Workover Deep Total Depth 6521 Top Oil/ Gas Pay	P.B.T.D.
V. C	this production is commingled with COMPLETION DATA Designate Type of Completion Coate Spudded 5/14/68 Clevations (DF, RKB, RT, GR, etc.)	n - (X) Date Compl. Ready to Prod.	give commingling order number New Wel Workover Deep Total Depth	P.B.T.D. P.B.T.D. 6487
V. C	this production is commingled with COMPLETION DATA Designate Type of Completion Content Spudded 5/14/68 Clevations (DF, RKB, RT, GR, etc.) GR5589 RKB5602	h that from any other lease or pool, n - (X) Gas Well Date Compl. Ready to Prod. 6/13/68 Name of Producing Formation Dakota	give commingling order number New Wel Workover Deep Total Depth 6521 Top Oil/ Gas Pay	P.B.T.D. 6487 Tubing Depth 6315
V. C	this production is commingled with COMPLETION DATA Designate Type of Completion Content Spudded 5/14/68 Clevations (DF, RKB, RT, GR, etc.) GR5589 RKB5602	Date Compl. Ready to Prod. 6/13/68 Name of Producing Formation Dakota 6394*-6410*	New Wel Workover Deep Total Depth Top Oil/ Gas Pay Gas 6336	P.B.T.D. P.B.T.D. 6487 Tubing Depth 6315 Depth Casing Shoe
V. C	this production is commingled with COMPLETION DATA Designate Type of Completion Content Spudded 5/14/68 Clevations (DF, RKB, RT, GR, etc.) GR5589 RKB5602	Date Compl. Ready to Prod. 6/13/68 Name of Producing Formation Dakota TUBING, CASING, ANI CASING & TUBING SIZE	give commingling order number New Wel Workover Deep Total Depth 6521 Top Oil/ Gas Pay	P.B.T.D. P.B.T.D. 6487 Tubing Depth 6315 Depth Casing Shoe
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V. TO	this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 5/14/68 Elevations (DF, RKB, RT, GR, etc.) GR5589 RKB5602 Perforations 6336 -6374 and HOLE SIZE 15" 7 7/8" PEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 6/13/68 Name of Producing Formation Dakota 6394°-6410° TUBING, CASING, ANI CASING & TUBING SIZE 10 3/4" 4 1/2" DR ALLOWABLE (Test must be a able for this de able for this de control of Tubing Pressure Oil-Bbls.	Rew Wel. Workover Deep Total Depth 6521 Top Oil/Gas Pay Gas 6336 CEMENTING RECORD DEPTH SET 314 6520 fter recovery of total volume of lopth or be jor full 24 hours) Producing Method (Flow, pump, Casing Fressure Water-Bols.	Plug Back Same Restv. Diff. Restv. P.B.T.D. 6487* Tubing Depth 6315* Depth Casing Shoe 6520* SACKS CEMENT 300 Backs 2960 cubic ft. Pad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size Gas-MCF
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V. C	this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 5/14/68 Elevations (DF, RKB, RT, GR, etc.) GR5589 RKB5602 Perforations 6336 -6374 and HOLE SIZE 15" 7 7/8" PEST DATA AND REQUEST FOR SILL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Cale-Aof 4,173 MCFD Testing Method (pitot, back pr.) One point back pres	Date Compl. Ready to Prod. 6/13/68 Name of Producing Formation Dakota 6394*-6410* TUBING, CASING, ANI CASING & TUBING SIZE 10 3/4* 4 1/2** DR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de control of Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) 8. 1883 psig	Total Depth Total Depth G521 Top Oil, Gas Pay G88 6336 CEMENTING RECORD DEPTH SET 314 6520 Ster recovery of total volume of lopth or be for full 24 hours) Producing Method (Flow, pump, Casing Fressure Water-Bols. Bbls. Condensate/MMCF Not mea Casing Fressure (Shut-in) 1883 psig	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
V. C	this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 5/14/68 Elevations (DF, RKB, RT, GR, etc.) GR5589 RKB5602 Perforations 6336 -6374 And HOLE SIZE 15" 7 7/8" PEST DATA AND REQUEST FOUL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Calc.Aof 4,173 MCFD Testing Method (pitot, back pr.) One point back pres ERTIFICATE OF COMPLIANCE hereby certify that the rules and re-	Date Compl. Ready to Prod. 6/13/68 Name of Producing Formation Dakota 6394*-6410* TUBING, CASING, ANI CASING & TUBING SIZE 10 3/4* 4 1/2** Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) 8. 1883 psig E	Total Depth 6521 Total Depth 6521 Top Oil, Gas Pay Gas 6336 CEMENTING RECORD DEPTH SET 314 6520 fiter recovery of total volume of lepth or be jor full 24 hours) Producing Method (Flow, pump, Casing Fressure Water-Bols. Bbls. Condensate/MMCF Not mea Casing Fressure (Shut-in) 1883 psig OIL CONSE	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
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Drlg. and Prod. Supv. 6/26/68

(Date)

This form is to be filed in compliance with RULE 1104.

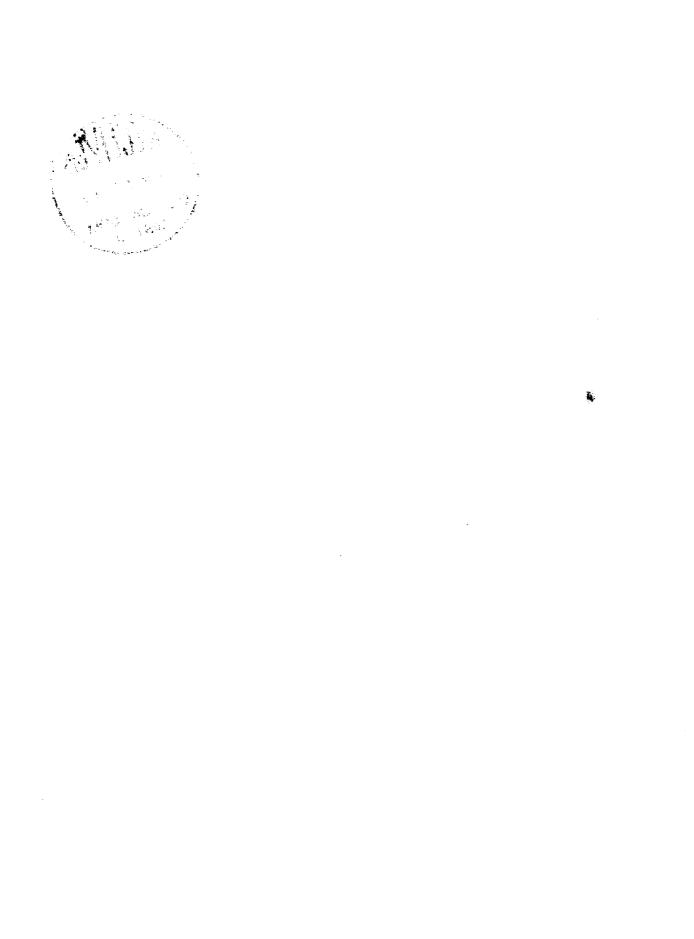
SUPERVISOR DIST. #3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests caken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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