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State of New Mexico / Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT # P.O. Drawe DD, Arlesia, NM \$8210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brians Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

la .		10 11	4101	Ontic	<u> </u>	אוו טווא	JOINE G	~	W.H	API No.				
Operator Conoco, Inc.									1	004563	281			
Address 10 Desta Drive, Suite 100W Midland, TX 79705														
Reason(s) for Filing (Check proper box)	te 100	M MIG	lanc	1, 10	<u>/:</u>		s (Please exp	lois)						
New Well		Change in	Trans	porter of:_		_	•	•					•	
Recompletios	Oil		Dry (_]	Effe	ctive Da	te	Octo	ber 1,	1993	}		
Change in Operator	Casinghea	4 Gas 📋	Cond	combs _	<u>]</u>									
If change of operator give name ARCC and address of previous operator	011 a	nd Gas	Con	npany,	18	316 E. M	ojave, F	<u>arm</u>	ingto	on, New	Mex:	ico_	87401	
IL DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including											•		
Lease Name						n Dakota			Kind of Lease State Pederal or Pee			Less No. E2940		
State E Gas Com			<u> </u>	Bas.	<u>1 N</u>	Dakota						12340		
Unit Letter O	. 8	320	Eur l	Error The	S	outh Line		1800) _{Re}	et Penes The	Eas	t	Line	
Uest Lader	. :		. Feet					·	·•					
Section 16 Township 29N Range 10W						, NMPM,				San Juan County				
III. DESIGNATION OF TRAN	SPORTE	R OF O	II. A!	ND NAT	T II	RAL GAS	-							
Name of Authorized Transporter of Oil	Ť	Address (Give address to which approved copy of this form is to be sent)												
Meridian Oil Company							mington, NM 87401							
Name of Authorized Transporter of Casing El Paso Natural G	pead Cas	mary	or Dr	y Chas 🔀	ן כ	Address (Give address to which ap			pproved copy of this form is to be Farmington, NM				4) 87499	
If well produces oil or liquids,				R		is gas actually connected?			When ?					
give location of tanks.	0	16	1291		ŌΫ	Yes	••••••							
If this production is commingled with that	from any oth	er lease or	pool, g	ive commi	ngli	ng order numb	er:							
IV. COMPLETION DATA			·		_			<u> </u>	· · ·		-		·	
Designate Type of Completion	- 00	Oil Well		Gas Well	ļ	New Well	Workover	I D	нерев	Plug Back	Same	Ketv	Diff Res'v	
Date Spadded	Date Comp	i. Ready to	Prod.		\exists	Total Depth		1		P.B.T.D.				
Flevenions (DF, RER, RT, GR, etc.) Name of Producing Formation					-	Top Oil/Gas Pay				Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						· · · · · · · · · · · · · · · · · · ·								
Perforations						Depth Casis	& Spot	1						
TUBING, CASING AND CEMENTING RECORD														
HOLE SIZE CASING & TUBING SIZE						DEPTH SET				SACKS CEMENT				
HOLE SIZE	Charles (della des													
					-									
V. TEST DATA AND REQUES	T FOR A	LLOW	ARI.I	P.	i							· · · · · · · · ·		
OIL WELL (Test mice be after to	ecovery of 10	tal volume	of load	- i oil and mu	ust i	be equal to or	exceed top all	owa ble	for this	depth or be	for full	24 hour	g.)	
Date First New Oil Rus To Tank Date of Test						Producing Me	16.							
Length of Test	Tubing Pressure					Casing Pressure				Constant Constant				
Actual Frod. During Test	Oil - Bbis.				\dashv	Water - Bbis.				Car Mail Cold. Dev.				
					1						Ch. A	51. (
GAS WELL						BD1-15-1	A B 1/2			Gravity of C	"codes		 -	
Actual Froil Test - MCF/D	Length of	Test				Bbls. Condens	NIG/MIMILE			Cusvey or c			•	
Testing Method (pilot, back pr.)	Tubing Pre	saure (Shu	l- in)		\dashv	Casing Pressu	e (Shut-in)			Choke Size				
rang process (rans, case pro-		-												
VL OPERATOR CERTIFIC	ATE OF	COME	LIA	NCE			W CON	ICE	:DV/	ATION	רוו רו	ISIO	NI.	
I hereby certify that the rules and regulations of the Off Concernation						OIL CONSERVATION DIVISION								
Division have been complied with and that the information gives above is true agai complete to the beg of my knowledge and belief.						Data Approved 0CT 7 1993								
Des Deachly						Date Approved								
But Keenell						3 1) d.								
Signature V + 11/1 S. Parely tary Soci						By Sink Chang								
Bill R Keathly Sr. Regulatory Spec. Printed Name Title						SUPERVISOR DISTRICT #3								
9.30.93	7	5.686	<u>:-S</u>	424	.	1 1110						···.	<u> </u>	
Dete		Tele	ephone	No.									-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.