## 5 USGS 2 EPNG 1 McHugh 1 F11e

For m 9-331 C (May 1963)

UBMIT IN TRIPLICATE\*

(Other instructions on

Budget Bu	cau	No.	42-R1425.	
645		_		

6. IF INDIAN, ALLOTTER OR TRIBE NAME

72 ERIAL NO.

UNITED STATES	reverse side)	30-6	11- à	20.	2
DEPARTMENT OF THE INTERIOR		5. LEASE D		Q NA	81
GEOLOGICAL SURVEY		SF 0	78580	٠.	

APPLICATION	101111111				3	
TYPE OF WORK	LXX	DEEPEN 🗆	PLUG BA	CK 🗆 📅	UNIT AGBEEMENT N	AMB
TYPE OF WELL  IL GA	s <b>e</b> t		NGLE MULTIE	PLE 8.	FARM OR LEASE NAM	<u> </u>
	SLL OTHER		NE ZONE		Heore	•
	h			9.	WELL NO.	
Jerome P. McHi	nāu				1	
120 Batmalaum	Club Alda. 0	enver, Colorado	80202	10	. FIELD AND POOL, O	WILDCAT
LOCATION OF WELL (Re	port location clearly an	d in accordance with any S	tate requirements.*)	:	Besin Dekot	
At surface	nl 580' fel			11	AND SURVEY OR A	BLK. Rea
At proposed prod. zone					Sec. 7, T30	
DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POST OFFICE	•	12		1
15 miles east	Aztec, New Me	xico	OR AGREE THE THAGE	1 17 NO OF	CRES ASSIGNED.	1 H. M.
DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L. (Also to nearest drlg	SED*	530'	OF ACRES IN LEASE	TO THIS	320	
DIRECT PROM PROPE	OSED LOCATION*	19. PR	OPOSED DEPTH	20. ROTARY	OR CABLE TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THI	S LEASE, FT.		7375'		RETATY	AND THIS COMAN
ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	. <del></del> =- =- =- =- =- =- =- =- =- =- =- =- =-			22. APPROX. DATE WO	Jan. WHILE STAR
5991' <b>&amp;</b> r. 6	004' RKB			1	5/10/68	2
		PROPOSED CASING ANI	CEMENTING PROGR	RAM .	2	· · · · · · · · · · · · · · · · · · ·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	+ .	QUANTITY OF CEME	NT
13 3/8"	9 5/8"	32.754	2001	200	\$1.	<del></del>
13 3/8°	9 5/8" 7"	32,754	200' 3150'	200 400	\$3. \$6. f\$.	
8 3/4" 6 1/4" A 13 3/8" hol	7" 4 1/2" le will be dri'	10.5 & 11.6#	3150' 7375' 200' and 9 5/8' te,approx. 200	SA4 OR	3 4/3 DB (S )	M 3-3-E
8 3/4" 6 1/4"  A 13 3/8" holcomented with then be drill 400 cu. ft. 7375' to test 650 cu. ft. tbg. run and	7" 4 1/2"  le will be dri't sufficient colled with mud to A 6 1/4" hole the Dakota for the well comp	10.5 & 11.6#  10.5 & 11.6#  11ed to approx. & ament to circulate 3150' and 7" is will then be driver attention, 4 1/2" reation will then deted.	3150' 7375' 200' and 9 5/8' te,approx. 200 ntermediate cs illed with gas csg. will be n be selective	te an aprun and elly person  MAY  OIL COA  DIST  present product	grammated with the second state of the second	of
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## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

State or Federal office for specific instructions.

Item 14: Needed only when location of well carries and so there is a formation, should be furnished when required by Federal or State agency offices.

In the roads to, and the surveyed focation of, the well, sind any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directive drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State refringious, or appropriate officials, concerning approval of the proposal before operations are started

★ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator Jerome P. McHugh County Ronge Township Linit Letter 8 West San Juan 30 North Actual Footage Location of Well: 580 East 530 North feet from the line line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev: 320 Besin Dakota Acres Dakota 5991 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by T. A. Dugan Thomas A. Dugan Consulting Engineer Jere 4/17/68 Section 7 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

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1980 2310