

5 USGS. 1 McHugh 2 EPNG 1 File
Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T30N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

N. M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

930 Petroleum Club Bldg., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

530' fnl 580' fel

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5991' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/12/68 Spud 13 1/4" hole 11:00 A.M., 5/11/68 - drill to 234'. Ran 8 jts.
9 5/8" O.D., 32.30# H-40, ST&C csg. T.E. 250.36 set at 234' RKS
cemented w/175 sx. class "A" 2% cacl. P.O.B. 7:45 P.M., 5/11/68.
Good cement to surface - W.O.C. and nipple up.

5/17/68 3150' Ran Welex IES, Density log. wt. 12.0 vis 100
Ran 97 jts. 7" O.D., 20#, J-55, 8R, ST&C csg. T.E. 3156.91 set at 3150'
RKS cemented w/200 sx. class "A" 1% gal., 100 sx. class "C". P.O.B.
4:30 A.M., 5/17/68. W.O.C.

6/1/68 7373' Ran Welex Induction, Gamma Ray, Density and Caliper log. Laid
down drill pipe. Ran 280 jts. 4 1/2" O.D. - 19 jts. 11.6# - 211 jts.
10.5# J-55, 8R, ST&C Youngstown csg. T.E. 7075.72 set at 7373' RKS
cemented with 110 sx. 40% Dical "D" with 12 1/2# Coalite per sx. plug
100 sx. class "C" 7 1/2" pipe per sx. P.O.B. 9:22 P.M., 5/31/68
plug with 250 gal. 15% acid. released 10:00 P.M. 5/31/68.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Consulting Engineer

DATE

6/27/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUL 9 1968

U. S. GEOLOGICAL SURVEY