## 5 NMOCC 1 McHugh 2 EPNG 1 File

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DISTRIBUTION			<u> </u>		
SANTA FE					
FILE		/		ŀ	
u.s.g.s.		<u></u>	L_		
LAND OFFICE			<u> </u>		
TRANSPORTER OIL					
TRANSFORTER	GAS	/			
OPERATOR		1			
PRORATION OFFICE		ľ			

NO. OF COPIES RECEIVED	5		
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE	77	OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAIN	NSPORT OIL AND NATURAL G	AS AS
LAND OFFICE	<del>,      </del>		
TRANSPORTER GAS	<del>'</del>		$\langle \gamma_{a}, \hat{\mathbf{x}} \rangle$
OPERATOR /			
I. PRORATION OFFICE			
Operator D. Malle	<b>1</b> .		
Jerome P. McHu	ign		
930 Petroleum	Club Bldg., Denver, Colo. 802	02	
Reason(s) for filing (Check pro		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	F5 !	
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give and address of previous own  II. DESCRIPTION OF WELL	er	rmation   Kind of Lease	Lease No.
Lease Name	1 Basin Dakota		or Fee Fed. SF078580
Moore	i Dugin Dakova		1641 51 77 5555
Unit Letter A ;	530 Feet From The north Line	e and Feet From T	The east
7	30N _	BW , NMPM, San	Juan County
Line of Section	Township 3011 Range	, NMPM, San	out.
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL GAS	S Address (Give address to which approx	and copy of this form is to be sent)
Name of Authorized Transports	er of Oil or Condensate	Address (Give address to which approv	
Plateau, Inc.	er of Casinghead Gas or Dry Gas	Box 108, Farmington.  Address (Give address to which approx	N. M. 8/401 wed copy of this form is to be sent)
Name of Authorized Transporte ER Paso Natura		Box 990, Farmington,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
	gled with that from any other lease or pool,		
If this production is commin IV. COMPLETION DATA	gied with that from any other lease of poor,		
		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Co		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/11/68	6/12/68	7373'	7364¹ Tubing Depth
Elevations (DF, RKB, RT, GR 5991 Gr.	Name of Producing Formation  Dakota	Top Oil/Gas Pay 7158'	1 1/4" 7290'
Perforations	DENOGE	7100	Depth Casing Shoe
7158' - 7336'			73731
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	234' 3150'	175 sx.
8 3/4"	1"	7373'	300 sx.
6 1/4"	4 1/2"	7290'	
	TOTAL		and must be equal to or exceed top allow-
V. TEST DATA AND REQU	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To To	anks Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
			Chaha Sira
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1478	3 hrs		
Testing Method (pitos, back ;	or.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size  3/4*
one point	2407	2407	ATION COMMISSION
VI. CERTIFICATE OF COM	PLIANCE	UIL CONSERVA	
و في من من من ا	les and remilations of the Oil Conservation	APPROVED	JUL 1 6 1968
er to the bound bear and	les and regulations of the Oil Conservation mplied with and that the information given	IL ALLESON STORED DY	. K. Kendrick
above is true and complet	te to the best of my knowledge and belief.	BY	FFR DIST NO. T
		TITLEPETROLEUM ENGIN	ELR DIOI. NO. 0
	1 - 9 - 10	11	compliance with RULE 1104.

Original signed by T. A. Dugan

	(Signature)	
Engineer		
	(Title)	
7 11/68		
	(Date)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.