

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-71,  
Pan American Petro. Corp.  
has changed its name to  
AMOCO PROD. CO.

I.

Operator	<b>PAN AMERICAN PETROLEUM CORPORATION</b>	
Address	<b>501 Airport Drive, Farmington, New Mexico 87401</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<b>Callegos Canyon Unit</b>	<b>263</b>	<b>Basin Dakota</b>	State, Federal or Fee <b>Federal</b>	<b>080723</b>
Location				
Unit Letter <b>D</b>	<b>790</b>	Feet From The <b>North</b>	Line and <b>790</b>	Feet From The <b>West</b>
Line of Section <b>20</b>	Township <b>29-N</b>	Range <b>12-W</b>	, NMPM, <b>San Juan</b> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Graves Oil Company</b>	<b>P. O. Box 2077, Farmington, New Mexico 87401</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Pan American Petroleum Corporation</b>	<b>501 Airport Drive, Farmington, New Mexico 87401</b>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<b>D</b>	<b>20</b>	<b>29N</b>	<b>12W</b>	<b>No</b>	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
<b>5-16-68</b>	<b>6-18-68</b>	<b>6085'</b>		<b>6043'</b>				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
<b>RDB 5454'</b>	<b>Basin Dakota</b>	<b>5935'</b>		<b>5907'</b>				
Perforations					Depth Casing Shoe			
<b>5984-6001' 6 SPF, 5935-62' 2 SPF, 5866-74' 6 SPF</b>								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12-1/4"</b>	<b>8-5/8"</b>		<b>353'</b>		<b>250</b>			
<b>7-7/8"</b>	<b>4-1/2"</b>		<b>6053'</b>		<b>1800</b>			
	<b>2-3/8"</b>		<b>5907'</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<b>6150</b>	<b>3 hours</b>	<b>-</b>	<b>-</b>
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
<b>Back Pressure</b>	<b>1825 psi</b>	<b>1825 psi</b>	<b>0.750"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

\_\_\_\_\_  
(Signature)  
**Area Engineer**  
(Title)  
**June 25, 1968**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 **JUN 27 1968**  
BY **Original Signed by Emery C. Arnold**  
**SUPERVISOR DIST. #9**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.