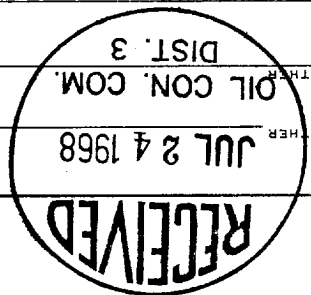


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
☐ State ☒ Fee
 5. State Oil & Gas Lease No.

7. Unit Agreement Name
Gallegos Canyon Unit
 8. Farm or Lease Name
262
 9. Well No.
262

3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401
 4. Location of Well
 UNIT LETTER **N** LOCATED **1040** FEET FROM THE **South** LINE AND **1450** FEET FROM
 THE **West** LINE OR SEC. **24** TWP. **29-N** RGE. **13-W** NMPM
 12. County
San Juan

15. Date Spudded
6-1-68
 16. Date T.D. Reached
6-11-68
 17. Date Compl. (Ready to Prod.)
7-2-68
 18. Elevations (DF, RKB, RT, GR, etc.)
GL 5290', RKB 5304',
 19. Elev. Casinghead
5290'
 20. Total Depth
5916'
 21. Plug Back T.D.
5880'
 22. If Multiple Compl., How Many
 23. Intervals Drilled By
Rotary Tools
0 - TD
 Cable Tools
 24. Producing Interval(s), of this completion - Top, Bottom, Name
Graneros Dakota 5690-5769'
Middle Dakota 5769-5846'
 25. Was Directional Survey Made
No
 26. Type Electric and Other Logs Run
Induction Electrical, Gamma Ray & Acoustical Velocity
 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	518'	12-1/4"	355 sacks	None
4-1/2"	10.5#	5914'	7-7/8"	2000 sacks (2 stages with	None
				RV @ 4013. 1st stage with	
				550, 2nd stage x 1450)	

 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5773'	No

 30. TUBING RECORD

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type pump)	WELL STATUS (Prod. or Shut-in)
		Shut In

 31. Perforation Record (Interval, size and number)

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type pump)	WELL STATUS (Prod. or Shut-in)
		Shut In

 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5696-5720' Frac	28,560 gal wt x 10,000 lb 20-40
5773-5810' Frac	38,640 gal wt x 20,000 lb 20-40
	38,640 gal wt x 20,000 lb 20-40

 33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type pump)	WELL STATUS (Prod. or Shut-in)
		Shut In

 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (Corr.)
7-9-68	3	3/4"			496		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate					
321	728				3964		

 35. List of Attachments
To be sold to El Paso Natural Gas Co.
B. D. Baker
 Test Witnessed By

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 G. W. Eaton, Jr.
 G. W. Eaton, Jr.
 TITLE **Area Engineer**
 DATE **July 23, 1968**
 SIGNED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1109'		Surface sand & shale				
1109'	1156'	47'	Fruitland				
1156'	1274'	122'	Pictured Cliffs				
1274'	2652'	1378'	Lewis Shale				
2652'	2852'	200'	Cliffhouse				
2852'	3511'	659'	Menefee				
3511'	3912'	401'	Point Lookout				
3912'	4823'	911'	Mancos Shale				
4823'	5372'	549'	Gallup Sandstone				
5372'	5582'	210'	Base Gallup (Shale)				
5582'	5643'	56'	Greenhorn				
5643'	5690'	47'	Graneros Shale				
5690'	5769'	79'	Graneros Dakota				
5769'	5848'	79'	Middle Dakota				
5848'	TD	68'	Lower Dakota				