

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

W. C. Imbt

3. ADDRESS OF OPERATOR

210 West 38 Street, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1815' fnl 2475' fwl

At top prod. interval reported below

At total depth

14. PERMIT NO.

None

15. DATE SPUDDED

5/27/68

16. DATE T.D. REACHED

6/4/68

17. DATE COMPL. (Ready to prod.)

6/5/68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5166' Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

847'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

103' - 847'

0-103

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

837' - 847'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	103'	9"	20 sx.	---
4 1/2"	9.5#	837'	5 5/8"	50 sx.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1"	815'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT, SOLVENT, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

JUN 1 1968

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

33.* PRODUCTION

DATE FIRST PRODUCTION

6/5/68

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

6/6/68

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

40

OIL—BBL.

40

GAS—MCF.

TSTM

WATER—BBL.

0

GAS-OIL RATIO

XXXXX. TSTM

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

40

GAS—MCF.

TSTM

WATER—BBL.

0

OIL GRAVITY-API (CORR.)

62 est.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

JIM L. Jacobs

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original signed by I. A. Dugan

SIGNED

TITLE

Agent

DATE 6/10/68

*(See Instructions and Spaces for Additional Data on Reverse Side)