

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESYR. ☐	Other ☐
2. NAME OF OPERATOR W. C. Imbt					
3. ADDRESS OF OPERATOR 210 West 38, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1155' fnl 2475' fcl At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED JUL 10 1968		
15. DATE SPUDDED 6/18/68		16. DATE T.D. REACHED 6/24/68		17. DATE COMPL. (Ready to prod.) 7/6/68	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5148' Gr.		19. ELEV. CASINGHEAD 5148'			
20. TOTAL DEPTH, MD & TVD 824'		21. PLUG, BACK T.D., MD & TVD ----		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 96-824'		CABLE TOOLS 0-96	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 815' - 824'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN No logs					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	96'	8"	10 sx.	----
4 1/2"	9.5 & 10.5	816'	5 5/8"	50 sx.	----
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS SET	DEPTH SET (MD)	PACKER SET (MD)
		None		808'	----
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) Open hole 816' to 824'			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) None		
32. AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION					
DATE FIRST PRODUCTION 7/6/68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/7/68	HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD →	OIL—BBL. 30	GAS—MCF. TSTM
WATER—BBL. 0	GAS-OIL RATIO TSTM				
FLOW, TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL. 30	GAS—MCF. TSTM	WATER—BBL. ---
OIL GRAVITY-API (CORR.) 61°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY Imbt
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Original signed by I. A. Dugan		TITLE Engineer		DATE 7/6/68	

*(See Instructions and Spaces for Additional Data on Reverse Side)