

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
2. NAME OF OPERATOR W. C. Imbt						
3. ADDRESS OF OPERATOR 210 West 38, Farmington, N. M.						
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.) At surface 1155' fml 2475' fwi At top prod. interval reported below At total depth						
14. PERMIT NO.		DATE ISSUED JUL 13 1968				
15. DATE SPUNDED 7/6/68		16. DATE T.D. REACHED 7/15/68		17. DATE COMPL. (Ready to prod.) 7/16/68		
18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 8156' Gr.		19. ELEV. CASINGHEAD 8100'				
20. TOTAL DEPTH, MD & TVD 835'		21. PLUG, BACK T.D., MD & TVD ---		22. IF MULTIPLE COMPL., HOW MANY* Single		
23. INTERVALS DRILLED BY 180'-835'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 823' to 835'				
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN No Logs				
27. WAS WELL CORED No						
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
7"	204	100'	8"	10 ex.	---	
4 1/2"	9.54	823'	5 5/8"	60 ex.	---	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
		None				
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2"	830'	---				
31. PERFORATION RECORD (Interval, size and number)						
Open hole 823' - 835'						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
		None				
33.* PRODUCTION						
DATE FIRST PRODUCTION 7/15/68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/16/68	HOURS TESTED 24	CHOKER SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 240	GAS—MCF. TSTM	
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. 240	GAS—MCF. TSTM	WATER—BBL. ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						
35. LIST OF ATTACHMENTS W. C. Imbt						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
Original signed by T. A. Dugan						
SIGNED		TITLE Engineer		DATE 7/16/68		

*(See Instructions and Spaces for Additional Data on Reverse Side)