

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR W. C. Imbt					
3. ADDRESS OF OPERATOR 210 West 38, Farmington, N. M.					
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.) At surface 1155' fml 2475' fwl At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED JUL 13 1968			
15. DATE SPUDDED 7/6/68		16. DATE T.D. REACHED 7/15/68		17. DATE COMPL. (Ready to prod.) 7/16/68	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5156' Gr.		19. ELEV. CASINGHEAD 5156'			
20. TOTAL DEPTH, MD & TVD 835'		21. PLUG, BACK T.D., MD & TVD ---		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY 100'-835'		ROTARY TOOLS 0-100'		CABLE TOOLS 0-100'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 823' to 835'					
25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN No Logs					
27. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	MOUNT PULLED
7"	20#	100'	8"	10 sx.	---
4 1/2"	9.5#	823'	5 5/8"	50 sx.	---
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
		None			
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2"	830'	---			
31. PERFORATION RECORD (Interval, size and number)					
Open hole 823' - 835'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		None			
33.* PRODUCTION					
DATE FIRST PRODUCTION 7/15/68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/16/68	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 240	GAS—MCF. TSTM
WATER—BBL. ---	GAS—MCF. TSTM	OIL GRAVITY-API (CORR.) 53°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS W. C. Imbt					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Original signed by T. A. Dugan					
SIGNED	TITLE Engineer				DATE 7/16/68

*(See Instructions and Spaces for Additional Data on Reverse Side)