

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>	
2. NAME OF OPERATOR <b>Walter Duncan</b>					
3. ADDRESS OF OPERATOR <b>1800 Security Life Bldg., Denver, Colo.</b>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>2385' fs1 330' fw1</b> At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUDDED <b>7/19/68</b>		16. DATE T.D. REACHED <b>7/29/68</b>		17. DATE COMPL. (Ready to prod.) <b>7/29/68</b>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>5002' Gr.</b>		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <b>702'</b>		21. PLUG, BACK T.D., MD & TVD <b>---</b>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <b>40' - 702'</b>		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>691' - 702' Dakota MD</b>				25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>None</b>				27. WAS WELL CORED <b>Yes</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>7"</b>	<b>20</b>	<b>40'</b>	<b>8"</b>	<b>Driven</b>	
<b>4 1/2"</b>	<b>9.5</b>	<b>691'</b>	<b>5 5/8"</b>	<b>50 sx.</b>	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<b>2 3/8"</b>	<b>691'</b>				
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			33.* PRODUCTION		
DEPTH INTERVAL (MD)			DATE FIRST PRODUCTION <b>7/31/68</b>		
AMOUNT AND KIND OF MATERIAL USED			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing</b>		
			WELL STATUS (Producing or shut-in) <b>Producing</b>		
			DATE OF TEST <b>8/1/68</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>---</b>
			PROD'N. FOR TEST PERIOD <b>---</b>	OIL—BBL. <b>25</b>	GAS—MCF. <b>TSTM</b>
			WATER—BBL. <b>0</b>	GAS-OIL RATIO <b>TSTM</b>	
			FLOW. TUBING PRESS. <b>---</b>	CASING PRESSURE <b>---</b>	CALCULATED 24-HOUR RATE <b>---</b>
			OIL—BBL. <b>25</b>	GAS—MCF. <b>TSTM</b>	WATER—BBL. <b>0</b>
			OIL GRAVITY-API (CORR.) <b>60°</b>		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Vented</b>				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <b>Original signed by T. A. Dugan</b>				TITLE <b>Agent</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED  
AUG 5 1968  
OIL CON. COM.  
DIST. 3

RECEIVED  
AUG 2 1968  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.