Form 9-336 (Rev. 5-68)

## UNITED STATES

SUBMIT IN DUPLICATE\*

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

PLETION CONTROL OF THE PROPERTY OF THE PROPERT	PLUG BACK  PLUG BACK  PETTIES  Ag., Benverelearly and in ac	DRY DIFF. EESVR. D	OtherU. S	MAR 1 0	1969	6. IF INDIAN, ALI NAMES 7. UNIT AGREEME 8. FARM OR LEAS 9. HOCDAC 9. WELL NO.	BE NAME		
OIL WELL ETION: ORK DEEP- VER DEP- OR Ty Life Bl (Report location of	PLUG BACK  PLUG BACK  PETTIES  Ag., Benverelearly and in ac	DRY DIFF. EESVR. D	OtherU. S	MAR 1 0	- SURVE	7. UNIT AGREEME 8. FARM OR LEAS 11. HOGDAC	BE NAME		
ETION:  ORK DEEP- VER OIl Pro OR  ty Life Bic (Report location of	PLUG BACK  PETTIES  Ig., Denve	piff. EESVR.	Other	MAR 1 U GEOLOGICA FARMINGTON.	- SURVE	8. FARM OR LEAS	BE NAME		
an Oll Pro	perties  ig., Denve	r, Colo.	U. S 80202	. GEOLOGICA FARMINGTON,	L SURVE	Hegbac			
an Oll Proport ty Life Ble (Report location of	perties  dg., Benve	r, Colo.	U. S 80202	. GEOLOGICA FARMINGTON,	L SURVE	Hegbac . WELL NO.	ik 6		
ty Life Blo (Report location of	dg., Benve clearly and in ac	r, Colo.	80202	ARMINGTON,	N. M.  -	O. WELL NO.	HR U		
ty Life Blo (Report location of	dg., Benve clearly and in ac	r, Colo. cordance with an	80202						
(Report location o	clearly and in ac	r, Colo. cordance with an	80202			. 4			
(Report location o	clearly and in ac	cordance with an	Od	1800 Security Life Bldg., Denver, Colo. 80202  LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
al reported below			ly state requir	ementa)*		Slickreck			
al reported below		At surface							
							•		
		990° fs]	660, MJ						
		14, PERMIT NO	<u> </u>	DATE ISSUED	-	Sec. 5. I	29N. R16W		
		11, 122, 110				PARISH			
6. DATE T.D. REAC	HED   17. DATE	COMPL. (Ready t	o prod.)   10	ELEVATIONS (I		See Juan	. ELEV. CASINGHE		
3/1/69			10.	4993' G	//, K.S.S. El	, GE, EIC.)			
		7D   22. IF MUI	TIPLE COMPL.,	23. INT		ROTARY TOOLS	CABLE TOOL		
		HOW M	I ANY*	DRII		41_601 61	0.241		
L(S), OF THIS CO	MPLETION—TOP,	BOTTOM, NAME (	MD AND TVD)*	<u> </u>	<u> </u>		25. WAS DIRECTIO		
							SURVEY MADE		
51							No		
	i					27.	WAS WELL CORED		
ric							Yes		
		G RECORD (Rej	port all strings	set in well)					
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTIN						CORD	AMOUNT PULI		
204			-						
9.5/ 669'			5/8" 50 sx.				_		
							_		
T.T.	VER RECORD	l l		1 30	TT	BING PECOPD			
		ACKS CEMENT*   SCREEN (MI				·	PACETE (		
,				<u> </u>	—— I——		FORK		
	-	<del></del>			A.O.	936	'Rithi		
p (Interval, size	and number)		82.	ACID, SHOT	, FRACTU	RE, CEMENT SQ	UEEZE, ETO		
<u> </u>						INT AND KIED OF	MOSSIAL USED		
							110		
						10	Com		
							Dien CO		
	<del></del>	·····	1				7 3		
BRANICA	ION METHOD / FI			and tune of a					
		y, yue nje, P	empiny—size (	она <b>чуре ој рил</b>	~p)		US (Producing or		
IOURS TESTED		PROD'N FOR	OIL—BRI.	C+9	CF		GAS-OIL RATIO		
		TEST PERIOD	1	· 1	1	_	TSTM		
ASING PRESSURE	CALCULATED	OIL—BBL.	<del>. '</del>				GRAVITY-API (COR		
	24-HOUR RATE	1				l l	58 <sup>9</sup> est.		
(Sold, used for fu	el, vented, etc.)	1 30	1 **	- 1 - 1		<u></u>			
ed	-								
NTS					1				
at the foregoing a	ind attached inf	ormation is comp	lete and corre	at an Antaumin					
			and COIFE	c. as uetermine	ed from al	l available record	18		
	OTHER LOGS RUN  OTHER LOGS RUN  FIC  WEIGHT, LB./FT.  204  9.54  COURS TESTED  24 Ars.  ASING PRESSURE  (Sold, used for full  directions and solutions are solutions)	The completion—top,  L(S), of this completion—top,  CASIN  WEIGHT, LB./FT. DEPTH SET  204 24  9.54 669  LINER RECORD  FOR (MD) BOTTOM (MD) S  O (Interval, size and number)  PRODUCTION METHOD (Fig. 1)  FIG. CHOKE SIZE  24 AFS.  ASING PRESSURE CALCULATED 24-HOUR RATE  (Sold, used for fuel, vented, etc.)	The state of the s	21. PLUG, BACK T.D., MD & TVD  22. IF MULTIPLE COMPL., HOW MANY*  23. IF MULTIPLE COMPL., HOW MANY*  24. IF MULTIPLE COMPL., HOW MANY*  CASING RECORD, NAME (MD AND TVD)*  CASING RECORD (Report all strings of the size of th	The state of the s	THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flow  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Flow  OURS TESTED CHOKE SIZE PROD'N, FOR OIL—BBL. GAS—MCF.  24 hrs.  ASING PRESSURE CALCULATED OIL—BBL. GAS—MCF.  WATER—B (Sold, used for fuel, vented, etc.)  (Sold, used for fuel, vented, etc.)	TEST WITNESSED  21. PLUG, BAGK T.D., M.D. & TVD  22. IF MULTIPLE COMPL., DERILLED BY 24 -681.5 PROTARY TOOLS DELLED BY 25 -681.5 PROTARY TOOLS		