

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-4113  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ Depleted ☐ Reference 14-20-603-5036  
OIL WELL ☒ GAS WELL ☐ OTHER 3162.3-4 (016)

2. NAME OF OPERATOR

Texas Eastern Developments, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2521 Houston, TX 77252-2521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

2121' FSL & 857' FEL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5189.48'

GR

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

# 38 Shiprock I #15

10. FIELD AND POOL, OR WILDCAT

Shiprock-Gallup

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

Sec. 17, T29N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Well Data

Spud 6/27/68 TD 106' Hole Size 6 3/4" Casing 5 1/2" @ 106' cmt'd w/ 17.0 sx.

Casing Recovered: Size — Amount 0 ft.

Producing interval: 89'-93'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing.

1st stage cement: Squeeze 4.70 cu ft, set plug 93' to surface w/ 42.2 cu ft.

Top cement at 0' GR. '.

2nd stage cement: set plug —' to surface w/ — cu ft cement.

Dates

Notice of intent to plug approved: JAN 28, 1987

Well plugged: MARCH 12, 1987

Land Restoration: MARCH 27, 1987

Marker set: APRIL 2, 1987

Land seeded: —

APPROVED  
OIL CON. DIV.  
DIST. 3  
surface restoration is complete

18. I hereby certify that the foregoing is true and correct

SIGNED

M. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 16 1987

DATE

AREA MANAGER

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side