

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-6145  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
Indian Allotted  
#14-20-603-5036  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. Depleted Reference 14-20-603-5036  
OIL WELL ☒ GAS WELL ☐ OTHER 3162.3-4 (016)

2. NAME OF OPERATOR

Texas Eastern Developments, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2521 Houston, TX 77252-2521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

RECEIVED

APR 10 1987

2601' FSL & 2315' FEL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5218.32' GR

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

# ~~2~~ Shiprock #17

10. FIELD AND POOL, OR WILDCAT

Shiprock-Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T29N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Well Data

Spud 3/4/69 TD 92' Hole Size 5 5/8" Casing 4 1/2" @ 92' cmt'd w/ 5.0 sx.

Casing Recovered: Size — Amount 0 ft.

Producing interval: 78' - 85'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing.

1st stage cement: Squeeze 9.0 cu ft, set plug 85' to surface w/ 8.0 cu ft.

Top cement at 32'.

2nd stage cement: set plug 32' to surface w/ 3.0 cu ft cement.

Dates

Notice of intent to plug approved: JAN. 27, 1987

Well plugged: MARCH 13, 1987

Land Restoration: MARCH 29, 1987

Marker set: APRIL 7, 1987

Land seeded:

Approved as to OIL & GAS DIV.  
Liability under bond is released and  
surface restoration is complete. DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

H. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

\*See Instructions on Reverse Side

APPROVED

DATE

APR 15 1987

JAMES KELLY

AREA MANAGER  
FARMINGTON RESOURCE AREA