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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5184-12	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Pubco Petroleum Corporation	
3. Address of Operator P. O. Box 869, Albuquerque, New Mexico 87103	
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>8W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 6296 GR	

7. Unit Agreement Name --
8. Farm or Lease Name State Com. "AM"
9. Well No. 37
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

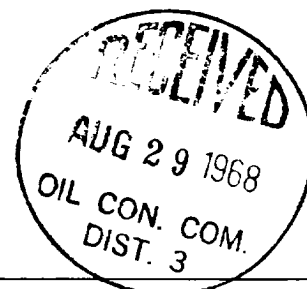
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/22/68 Mud drilled 9-7/8" hole to 3030' KB when well started flowing. Drilled to 3400' and well blew out. Attempted to control well with 10.7#/gal. mud. Drilled to 3480' KB with well blowing.

8/23/68 Ran 93 joints 7-5/8" O.D., 26.40#/ft., K-55 & J-55 casing landed at 3477' KB. Cemented with 485 sx Halliburton light-weight w/1/2#/sk Flocele, followed by 100 sx Class "C" neat. Well flowed by heads while mixing cement but died while pumping plug down. Bumped plug with 1800 psi at 6:30 A.M. 8/23/68. Had no cement to surface.

8/24/68 Tested casing with 2000 psi for 30 minutes. Held O.K.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald C. Walker</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>August 28, 1968</u>
APPROVED BY <u>Curry C. Ames</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>AUG 27 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		