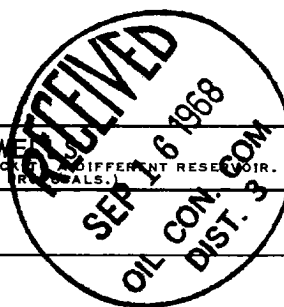


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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65



5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-5184-12</b>
7. Unit Agreement Name --
8. Farm or Lease Name <b>State Com. "AM"</b>
9. Well No. <b>37</b>
10. Field and Pool, or Wildcat <b>Basin Dakota</b>
12. County <b>San Juan</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A DIFFERENT RESEALING. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Pubco Petroleum Corporation</b> 3. Address of Operator <b>P. O. Box 869, Albuquerque, New Mexico 87103</b> 4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>790</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>30N</b> RANGE <b>8W</b> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) <b>6296 GR</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Perforate, frac &amp; complete</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/68 Clean out with 4-1/4" bit to 7826' PBTD. Tested 5" O.D., 15.0#/ft. K & J-55 casing w/4800 psi -- held OK. Displaced w/5% NaCl water and spotted 250 gal., 7% HCl acid.

Ran collar -- Gamma Ray-Neutron log. Perf. w/1 jet/ft. at 7807-15, 7776-92, 7760-64, 7732-48, 7712-20. Breakdown w/2000 psi. Frac 1st stage w/99,430 gal., 5% salt water w/2#/1000 gal. FR-8 and 60,000# 20-40 sand. Ran 10#/1000 gal. WAC-11 fluid loss additive in first 25,000 gal. fluid. Sanded off after 87,690 gal. in. Flowed well back and flushed. Avg. 52 BPM at 4500 psi. ISI 2500 psi, 5 min. S.I. 1900 psi.

Set C.I.B.P. at 7700' KB and test w/4800 psi.

Perf. w/2 jets/ft. at 7664-72 and 7614-24 and 1 jet/ft. at 7624-32. Breakdown w/1200 psi. Frac 2nd stage w/90,940 gal., 5% salt water w/2#/1000 gal. FR-8 and 58,000# 20-40 sand. Ran 10#/1000 gal. WAC-11 in first 30,000 gal. and in 10,000 gal. after each ball drop. Dropped 8 balls after 40,000 gal, had 100 psi increase. Dropped 8 balls after 60,000 gal, had 200 psi increase. Sanded off after 84,840 gal. in. Flowed well back and flushed. Avg. 58 BPM at 4000 psi. ISI 2100 psi, 5" SI 1900 psi.

9/11/68 Drilled B.P. and clean out to 7826' KB. Ran 246 jts. 2-3/8" O.D., 4.7#/ft., N-80 tubing landed at 7774' KB.

9/12/68 Cleaning up well for I.P. test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald C. Walker</u> <b>Donald C. Walker</b>	TITLE <u>Petroleum Engineer</u>	DATE <u>Sept. 13, 1968</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Sup Dist Rep</u>	DATE <u>9-16-68</u>

CONDITIONS OF APPROVAL, IF ANY: