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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-66

1. Name of Type of Lease	State ☒ Free ☐
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2. State of Lease

B-5184-12

7. Unit Agreement Name

8. Name of Lease Name

State Com. "AM"

9. Well No.

37

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

11. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

12. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVER. ☐

13. Name of Operator

Pubco Petroleum Corporation

14. Address of Operator

Box 869, Albuquerque, New Mexico 87103

15. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE north LINE AND 790 FEET FROM

THE WEST LINE OF SEC. 2 TWP. 30N RGE. 8W NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
08-17-68	09-03-68	09-11-68	6296GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7840'	7826'	- - -	→	0-7840	- - -

24. Production Interval(s), of this completion - Top, Bottom, Name

7614-7815 Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Neutron Correlation Induction-Gamma Ray Formulated Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	300'	15"	280	0
7-5/8	26.40	3500'	9-5/8"	400	0
5		7840		310	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
- - -					2-3/8	7774	- - -

30. TUBING RECORD

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 jpf	7807-15, 7776-92, 7760-64, 7732-48, 7712-20			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2 jpf	7664-72, 7614-24			7712-7815	99,430 gal. wtr. & 60,000# 20-40s
1 jpf	7624-32			7614-7672	90,940 gal. wtr. & 58,000# 20-40s

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
W.O. Pipeline		S.I.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-03-68	3	3/4"	→				

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
307	1020	→		3823	- - -	- - -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bill Toler

35. List of Attachments

Logs, Deviation Records

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Robert C. Wilker

TITLE

Petroleum Engineer

DATE

October 17, 1968

INSTRUCTIONS

This form is to be filed with the geophone log as a feature of the Commanche, not later than 30 days after the completion of any newly-styled or re-styled well. It shall be accompanied by one copy of all electrical and well-activity logs run on the well and a summary of all special tests conducted on the well, such as tests. All data reported shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Item 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Aahy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2195	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs 3203	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5055	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5117	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5405	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5560	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn 7532	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7611	T.
T. Balneary	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Aco	T. Bone Springs	T. Wingate	T.
T. Wellcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough. C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3203	3290	87	Pictured Cliffs				
5055	5117	62	Cliff House				
5117	5405	288	Menefee				
5405	5560	155	Point Lookout				
7611	7840	229	Dakota				