

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐				5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5032							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal							
2. NAME OF OPERATOR Ben Elenbogen				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR 4100 Montview, Denver, Colorado 80207				8. FARM OR LEASE NAME Navajo							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FNL & 1005' FEL At top prod. interval reported below At total depth				9. WELL NO. (5032)-1							
14. PERMIT NO.				DATE ISSUED OCT 7 1968							
15. DATE SPUDDED 9-26-68				16. DATE T.D. REACHED 9-30-68							
17. DATE COMPL. (Ready to prod.) 9-30-68				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5144' Gr.							
19. ELEV. CASINGHEAD 5144' Gr.				20. TOTAL DEPTH, MD & TVD 1397 1/2'							
21. PLUG, BACK T.D., MD & TVD 1397 1/2'				22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY 10 - 1397 1/2'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE							
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN							
27. WAS WELL CORED				28. CASING RECORD (Report all strings set in well)							
CASING SIZE 7"		WEIGHT, LB./FT. 20#		DEPTH SET (MD) 10'		HOLE SIZE 9"		CEMENTING RECORD 4 Sacks		AMOUNT PULLED None	
29. LINER RECORD						30. TUBING RECORD					
SIZE None		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE None	
DEPTH SET (MD)		PACKER SET (MD)		SIZE None		DEPTH SET (MD)		PACKER SET (MD)		SIZE None	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD) None						AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRES.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED W.L. HINE		TITLE Agent	
DATE October 4, 1968											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple-stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			Drilled with air 10' - 598' where hole got wet. Drilled with mud 598' - 1397 1/2' TD.	Top Gallup Top Sannata Top Dakota TD 1397 1/2'	595' 845' 1352'		