

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <u>Dry Hole</u>
b. TYPE OF COMPLETION:					
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____					
2. NAME OF OPERATOR <u>W. C. IMBT</u>					
3. ADDRESS OF OPERATOR <u>210 West 36th Street, Farmington, New Mexico - 87401</u>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>495' FWL & 2475' FWL</u> At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED <u>11-4-68</u>			
15. DATE SPUDDED <u>9-7-68</u>	16. DATE T.D. REACHED <u>10-11-68</u>	17. DATE COMPL. (Ready to prod.) <u>10-11-68</u>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>5108' Gr.</u>	19. ELEV. CASINGHEAD <u>5108'</u>	
20. TOTAL DEPTH, MD & TVD <u>805'</u>	21. PLUG, BACK T.D., MD & TVD <u>805'</u>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <u>→</u>	ROTARY TOOLS <u>62 - 793'</u>	CABLE TOOLS <u>0-62, 793-805'</u>
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>NONE</u>					25. WAS DIRECTIONAL SURVEY MADE <u>No</u>
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>NONE</u>					27. WAS WELL CORED <u>No</u>
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
<u>7"</u>	<u>20#</u>	<u>62'</u>	<u>7"</u>	<u>10 Sacks</u>	
<u>4 1/2"</u>	<u>9.5#</u>	<u>788'</u>	<u>5-5/8"</u>	<u>50 Sacks</u>	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
<u>None</u>					<u>None</u>
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
<div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center;">OCT 17 1968 OIL CON. COM. DIST. 3</div>			DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED
			<u>None</u>		<u>RECEIVED</u>
					<u>OCT 16 1968</u>
33.* PRODUCTION					
DATE FIRST PRODUCTION <u>NONE</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>U. S. Geological Survey (Producing or Shut-in)</u>			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD <u>→</u>	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE <u>→</u>	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>W. C. IMBT</u>		TITLE <u>Operator</u>		DATE <u>October 16, 1968</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)