SUBMIT IN TRIPLICATE*

rorm	approved	١.	
Budget	Bureau	No.	42-R142
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UNITED STATES EPARTMENT OF THE INTERIOR	reverse side)	30 645
EPARIMENT OF THE INTERIOR		5. LEASE DESIGNATION
		come man Chicken

	DEPARTMEN	NT OF THE INTER	IOR	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY				SF 078580
APPLICATION	I FOR PERMIT	TO DRILL, DEEPE	N, OR PLUG	
1a. TYPE OF WORK				
	LL 🗶	DEEPEN L	PLUG BA	ACK . T. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GA			GLE THE THE	IPLE S. FARM OR LEASE NAME
2. NAME OF OPERATOR	ELL X OTHER	Zon	VE ZOND	Howell A
M3 Theme Ma	distant Con Com		101	9. WELL NO.
3. ADDRESS OF OPERATOR	itural Gas Com	pany	The man is to	4
Roy QQQ. F	erminatan. Na	w Martino - 87401	QED 1 9 196	10. FIBLD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	eport location clearly a	w Mexico - 67401 and in accordance with any s	ate requirements.*)	Basin Dakota
	50'N, 900'W		DIL CON. CO	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon			DIST. 3	Sec. 4, T-30-N, R-8-W
				N.M.P.M.
14. DISTANCE IN MILES A	AND DIRECTION FROM N	EAREST TOWN OR POST OFFICE	•	12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROPO	gen*	16 NO	OF ACRES IN LEASE	San Juan New Mexic
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	10. NO.	OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 320.50
18. DISTANCE FROM PROP- TO NEAREST WELL, DE OR APPLIED FOR, ON THI	RILLING, COMPLETED,		POSED DEPTH	20. ROTARY OF CABLE TOOLS
21. ELEVATIONS (Show whe			1170	22. APPROX. DATE WORK WILL START*
6252' GL	,			9 -20-6 8
23.		PROPOSED CASING AND	CEMENTING PROGE	
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
SIZE OF HOLE				
size of hole	9 5/8"	32.30#	200'	145 Sks. to circulate
13 3/4" 6 3/4"	9.5/8" 7"	32.30# 20#	3300'	180 Sks. to cover 0jo Alamo
13 3/4" 6 3/4 6 1/4"	9 5/8" 7" 4 1/2"			

SEP 1 3 KS8

The W/2 of Section 4 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Carl E. Matthews	TITLE Petroleum Engineer	DATE <u>9-18-68</u>
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Instructions

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Rim 75-16. Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section 4 - 1-11 17 EL PASO NATURAL GAS COMPANY HOWELL (SF-078580) Unit Letter Lownship Honge County 8-1 30-N SAN JUAN tiga lostin not Well: 1550 MORTH 900 WEST feet from the Or has Lighted Edery. 6252 DAKOTA BASIN DAKCTA 320.50 +/ 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews SEP 1 9 1968 OIL CON. COM 900 El Paso Natural Gas Co. DIST. 3 Company **September 18, 1968** SECTION L I hereby certify that the well location shown on this plat was plotted from field SF-078580 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed AUGUST 30, 1968

1980

2310

2000

1500

1000