

ILLEGIBLE

Form 2-337
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐		b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIMP. SERV. ☐ Other ☐	
2. NAME OF OPERATOR <u>U.S. Geological Survey</u>		NOV 5 1968	
3. ADDRESS OF OPERATOR <u>Denver 170, Farmington, New Mexico</u>		U. S. GEOLOGICAL SURVEY	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements) At surface <u>1650 FSL & 1650 FWL, Sec. 5-29N-10W</u> At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPULDED <u>10-3-68</u>		16. DATE T.D. REACHED <u>10-8-68</u>	
17. DATE COMPLETION (Ready to prod.) <u>10-17-68</u>		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* <u>5791 Gr</u>	
19. ELEV. CASINGHEAD <u>5792</u>		20. TOTAL DEPTH, MD & TVD <u>2275</u>	
21. PLUG, BACK T.D., MD & TVD <u>2275</u>		22. IF MULTIPLE COMPLE., HOW MANY*	
23. INTERVALS DRILLED BY <u>X</u>		ROTARY TOOLS <u>X</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2186 - 2216 Pictured Cliffs</u>		25. WAS DIRECTIONAL SURVEY MADE <u>yes</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>ES-Induction</u>		27. WAS WELL CORED <u>no</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<u>8-5/8</u>	<u>24#</u>	<u>92'</u>	<u>13-1/4</u>
<u>4-1/2</u>	<u>9.6</u>	<u>2275'</u>	<u>6-3/4</u>
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
<u>1"</u>	<u>2199</u>		
31. PERFORATION RECORD (Interval, size and number)			
<u>2186-2216, 2208-16 2 SPR</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<u>2186-2216</u>		<u>30,000# 10/20 sand</u>	
		<u>26,502 gal water</u>	
		<u>dropper 20 balls</u>	
33. PRODUCTION RECORD			
PRODUCTION METHOD (Flowline, lift, etc., and type of pump)		WELL STATUS (Producing or shut-in)	
<u>Flowline</u>		<u>Producing</u>	
DATE OF TEST	BOILER TESTED	CHOKER SIZE	TEST PRESSURE
<u>10-17-68</u>	<u>10-17-68</u>	<u>1/2"</u>	<u>1000</u>
CALCULATED 24-HOUR RATE		WATER—DEL.	
<u>1000</u>		<u>1000</u>	
34. DIRECTION OF GAS (Solid, well, etc., etc.)		TEST WITNESSED BY	
<u>10-17-68</u>		<u>NOV 6 1968</u>	
35. LIST OF ATTACHMENTS		OIL CON. COM. DIST. 3	
<u>10-17-68</u>		<u>NOV 6 1968</u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>J. C. Sullivan</u>		TITLE <u>District Superintendent</u>	
DATE <u>11-1-68</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

ILLEGIBLE

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Form O-104
Supersedes O-104
Effective 1-1-65

AUTHORITY OF THE OIL AND GAS COMMISSION

Oil	/
Gas	/
Other	/

Well No.	6	Change in Time (hours)	
Location		Oil	
Owner's Name		Casinghead Gas	

If change of ownership give name and address of previous owner

Section	20N	Township	20N	Range	10E	NMPL	San Juan
Unit	1	Feet From The	2550	Feet From The	2550		

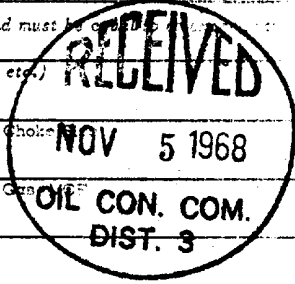
Name of Operator	El Paso Natural Gas Company	Address	1000 Washington, New Mexico
Name of A. B. S. Transporter of Casinghead Gas		Address	

If this production is commingled with that from any other source or pool, give commingling order number:

Designate Type of Completion - (X)	On Well	Sec Well	Perforated	Workover	Deepen	Plug Back	Other
Date Spudded	10-3-66	Date Compl. Run in	10-24-66	Depth	2275'	P.B.T.D.	2275'
Perforations	2136-23, 2208-25, 2 SEP	Name of Production	El Paso	Depth	2275'	Tubing Depth	2275'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-1/4"	8-1/2"	20'	200
8-1/2"	6-1/2"	2275'	200

Length of Test	Tubing Pressure	Flowing Method	Choke
Actual Prod. During Test	Oil - Bbls.	Gas - Bbls.	Gas - Bbls.



Section	20N	Township	20N	Range	10E	NMPL	San Juan
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Original Signed by Emery C. Arnold
SUPERVISOR DIST. 73

NOV 5 1968

This form is to be filed in compliance with RULE 1104.
When a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation survey on the well in accordance with RULE 111.
All sections of this form must be filled out completely. If not, leave blank and incomplete nulls.
This form only Sections I, II, III, and VI for completion.