District II P.O Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

		EQUEST FOR	ALL	J VV AL	DDD 7111D 7	30 IIIOKIZ	ATION	10 IKA					
Operator Name and Address									² OGRID Number				
Burlington Resources Oil & Gas PO Box 4289								14538					
Farmington, NM 87499								³ Reason for Filing Code					
									CO	- 7/	11/96	5	
		Number 5-20348		ol Name ED CLIFFS		6 Pool Code							
				71211			(GAS)			712	80		
						perty Name INIER B			9	⁹ Well Number			
						ATEK D				#6)		
II. 10 Surfa													
UI or lot no. K	Section 5	Township 029N	Range	LOW	Lot.Idn	Feet from the	North/South I	1 1001 11			est Line	County	
11 Bottom			1 01	LOW		1650	L	1 16	50		W	SAN JUAN	
UI or lot no.	Section	Township	Range		Lot.Idn	Feet from the	North/South I	ine Feet fr	om the	East/W	est Line	County	
								1 330 11		5	cat Billo	County	
12 Lse Code		13 Producing Method C	Code 1	14 Gas Co	onnection Date	15 C-129 Permit	Number	16 C-129 Effe	ctive Da	te i	¹⁷ C-129 F	Expiration Date	
III. Oil and	d Gas T	ransporters							- -				
18 Tran	sporter	19 Transp	oorter Nan	ne	20	POD		²¹ O/G		²² P	OD ULS	TR Location	
OG 252	WILLIAMS FIELD	and Address VILLIAMS FIELD SERVICES CO					G			and Description K-05-T029N-R010W			
	P.O. BOX 58900 SALT LAKE CITY	BOX 58900 CLAKE CITY, UT 84158-0900						9		K-05-1029N-R010W			
		<u> </u>											
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							••••						
IV. Produc	ced Wat	er											
		²³ POD					24 POD	ULSTR Loca	tion and	Descript	tion		
V Well Co	amalatic	n Data											
V. Well Co			ıdv Date		27	TD T		28 PRTD			29 Dawfa		
V. Well Co			dy Date		27	LD		²⁸ PBTD		<u> </u>	29 Perfor	rations	
²⁵ Spuc				ıg & Tub			Depth Set	^{2*} PBTD		33 S:			
²⁵ Spuc	d Date			ng & Tub				2* PBTD		33 S:	²⁹ Perfor		
²⁵ Spuc	d Date			ıg & Tub				²⁸ PBTD		33 Sa			
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²⁵ Spuc	d Date			g & Tub				28 PBTD		33 S;			
²⁵ Spuc	d Date			g & Tub				28 PBTD		33 S:			
²⁵ Spuc	i Date Hole Size	²º Rea		g & Tub				28 PBTD		" S.			
²³ Spuc	i Date Hole Size	²º Rea	31 Casin		oing Size			28 PBTD		33 S.			
²⁵ Spuc	i Date Hole Size	²º Rea	31 Casin	ng & Tub	oing Size		Depth Set	28 PBTD	re			ent	
VI. Well T 34 Date New Oil	i Date Hole Size	26 Rea	31 Casin	Test Da	oing Size	32 Test Length	Depth Set	³⁸ Tbg. Pressu	re	39	acks Cem	ent	
²⁵ Spuc	i Date Hole Size	²º Rea	31 Casin		oing Size	32	Depth Set		re	39	acks Cem	ent	
VI. Well T 34 Date New Oil 40 Choke Size	Hole Size	26 Rea	31 Casin	Test Da	ping Size	37 Test Length 41 Gas	Depth Set	⁵⁸ Tbg. Pressu		39	Csg. Pres	ent	
VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certify with and that the	Hole Size est Data that the rul information	26 Rea	31 Casin	Test Da	te	37 Test Length 41 Gas	Depth Set	³⁸ Tbg. Pressu		39	Csg. Pres	ent	
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