

1. PRODUCTION OFFICE			
Operator			
Ancon Oil and Gas			
Address			
Box 570, Inspiration, West Virginia			
Reasons for filing (Check proper box)			Other (Please explain)
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name DATE "A"	Well No. 2	Pool Name, Including Pool Type Apache Oil Pool - 11250	Kind of Lease State, Federal or Fee	Lease No. W-02772-
Location				
Unit Letter C	940	Feet From The North	1500	Feet From The West
Line of Section 12	Township 29N	Range 11E	, NMNM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Crude Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Plattau, Incorporated				Address (Give address to which approved copy of this form is to be sent): Box 108, Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company				Address (Give address to which approved copy of this form is to be sent): Box 502, Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trap.	Flow.	Is well actually connected? <input type="checkbox"/> Yes <input type="checkbox"/> No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Sol.	Gravel	Stucco	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded 12-2-66	Date Compl. Ready to Prod. 10-12-67	Total Depth 2160'		P.B.T.D. 2260'					
Elevations (DF, RKB, RT, CR, etc.) 5739 Gr	Name of Producing Formation Platoned Griffs	Oil Sec/Pes Pay 2144'		Tubing Depth 2154'					
Perforations 2144-48, 2164-84, 2 SPN							Depth Casing Shoe 2253'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
13-1/4"	8-5/8"	160'		100 SK					
6-3/4"	4-1/2"	2253'		150 SK					
	1"	2154'							

V. TEST DATA AND REQUEST FOR ANALYSIS

(Test run is with no change of total volume of load oil and must be equal to or exceed top allowable for the test run for full 24 hours)

Date When New Oil Run To Tanks	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Flowing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED
NOV 5 1968

GAS MILE		OIL CON. COM.	
Well Name - Test - WGS/AD	Length of Test	Shut-ins/MMOP	Gravity of Condensate
			DIST. 3
Well Name - Production	Drilling Date	Flow Rate (bbl-in)	Choke Size

[illegible]

Y. I. Iosadze, *Head of the Department of Mathematics of the USSR Academy of Sciences, Moscow, U.S.S.R.*

OIL CONSERVATION COMMISSION
NOV 5 1968

Original Signed by Emerv C. Arnold

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, wall name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply