NO. OF COPIES MECE	IVED	1		
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SANTA FE		/		
FILE		~		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
IHANSPORTER	GAS	1		
OPERATOR		4		
PRORATION OF	TION OFFICE		L.	

	DISTRIBUTION 7 SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION		ЭН	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	AUTHORIZATION TO TRAN		URAL GAS		
'-	Operator SCHOOL AND DOMAS	emby to the state of the state				
	Address P. O. Drawer 570, Farm	7	L			
,	Reason(s) for filing (Check proper box)		Other (Please exp	lain)		
	New Well Recompletion Change in Ownership	Oi! Dry Gas Casinghead Gas Condens		MANE CIAX		
	If change give name A and address of previous owner	ztec Oil & Gas Company, I	o. O. Drawer 570,	Farmington	, New Mexico 37401	
II.	DESCRIPTION OF WELL AND I	LEASE   Well No.; Pool Name, Including For	l Kin	d of Lease	Lease Mar.	
	Lease Name Reid "A"	#2 Aztec Pictur	i .	e, Federal or Fee	<u> </u>	
	Location Unit Letter	Feet From The North Line	and <u>1530</u> F	eet From The	West	
:	1.7		10 West , NMPM,		San Juan County	
		TER OF OIL AND NATURAL GAS	3			
Н.	Name of Authorized Transporter of Oil	cr Condensate	Address (Give address to wh	ich approved copy	of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to wi	ich approved cop	of this form is to be sent;	
:	El Paso Natural Gas Co	mpany	P. O. Box 990, F	armington,	New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec				
	If this production is commingled wit	th that from any other lease or pool, g	rive commingling order num	nber:		
V.	COMPLETION DATA	Oil woll	New Well Workover E	Deepen Plug	Back   Same Resty.   Diff. Resty.	
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.	r.D.	
			Teo Oll/Gas Pay	Tubis	iq Depth	
į	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Chilodra Bay	9		
r	Periorations			Depti	n Casing Shoe	
		TUBING, CASING, AND		`		
; ;	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	. TEST DATA AND REQUEST F	OR ATTOWARTE (Test must be of	ter recovery of total volume	of load oil and mu	st be equal to or exceed top allow-	
¥	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pr			
	Date First New Oil Run To Tanks	Date of Test			41.3	
	Length of Test	Tubing Pressure	Cosing Pressure	Chok	· Size	
	Actual Proc. During Test	Oil-Bbia.	Water - Bbls.	1 -	·MCF	
	Acted Piber During 1944			11.	(25, 1976)	
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	Actual Prod. Test-MOF/D	Length of Test	Bbls. Condenscie/MMCF	Grav	ity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-it	Chol	ce Size	
VI	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		OIL CONSERVATION COMMISSION  JAN 1 2 1978			
			BY Original Signed by A. R. Kendrick			
	,	1111-5				
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	District	well, this form must be tests taken on the we	e accompanied i il in accordance	with RULE 111.		
		:::	able on new and reco	mpleted walls.	filled out completely for allow-	
	1 - 1	L*/0			and VI for changes of owner,	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply