

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355J.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

RECEIVED

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR W. C. IMBT						DATE ISSUED October 14, 1968									
3. ADDRESS OF OPERATOR 210 West 38th Street, Farmington, New Mexico - 87401						U. S. GEOLOGICAL SU									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 165' FSL & 2475' FWL At top prod. interval reported below At total depth						14. PERMIT NO. DATE ISSUED October 14, 1968									
15. DATE SPUDDED 10-21-68		16. DATE T.D. REACHED 11-22-68		17. DATE COMPL. (Ready to prod.) 11-25-68		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5063' gr.		19. ELEV. CASINGHEAD 5063'							
20. TOTAL DEPTH, MD & TVD 754'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS 48-74'							
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 748-754'						26. WAS DIRECTIONAL SURVEY MADE No									
27. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric						28. WAS WELL CORED No									
29. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
7"		20#		48'		9"		10 Sacks		None					
4 1/2"		9.5#		745'		5-5/8"		10 Sacks		None					
30. LINER RECORD										31. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
				None						2-3/8"		742'			
32. PERFORATION RECORD (Interval, size and number)										33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
												None			
34. PRODUCTION										35. TEST					
DATE FIRST PRODUCTION 11-26-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in)							
DATE OF TEST 12-1-68		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD →		OIL—BBL. 15		GAS—MCF. TSTK		WATER—BBL. 0		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
37. LIST OF ATTACHMENTS															
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
ORIGINAL SIGNED BY SIGNED W. C. IMBT TITLE Operator DATE 12-2-68															

*(See Instructions and Spaces for Additional Data on Reverse Side)