

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-03561	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Asteda Oil and Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico		8. FARM OR LEASE NAME Grenier "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830 FSL & 1530 FWL, Sec. 6-29N-10W At top prod. interval reported below At total depth		9. WELL NO. 7	
14. PERMIT NO.		18. STATE New Mexico	
DATE ISSUED		19. ELEV. CASINGHEAD 5854	
15. DATE SPUDDED 3-19-69	16. DATE T.D. REACHED 3-21-69	17. DATE COMPL. (Ready to prod.) 4-3-69	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5853 Gr
20. TOTAL DEPTH, MD & TVD 2305	21. PLUG, BACK T.D., MD & TVD 2305	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2224 - 2252 Pictured Cliffs			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN ES - Induction			27. WAS WELL CORED
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	178'	12-1/4"
4-1/2"	9.5#	2305'	6-3/4"
			CEMENTING RECORD
			75 sz
			250 sz
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
1"			
			SCREEN (MD)
31. PERFORATION RECORD (Interval, size and number) 2224=36, 2242=52, -4 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2224-2252		30,740 gal water	
		25,000# 10/20 sand	
		dropped 40 balls	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
		WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 4-9-69	HOURS TESTED 3 hr	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 104	CASING PRESSURE 49	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.	OIL GRAVITY-API (CORR.) 718
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.			
SIGNED Joe C. Salmeron		TITLE District Superintendent	
		DATE APR 14 1969	

*(See Instructions and Spaces for Additional Data on Reverse Side)

P.C. 2219

