Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

ONID NO. 1004-0133				
Expires: November 30, 2000				
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NM-03561

abandoned well.	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLIC	7. If Unit or CA/Agreement Name and/or No.							
1. Type of Well Oil Well O	COAL BET METHAME		8. Well Name and No. GRENIER B 7					
BURLINGTON RESOURCES OIL	3b. Phone No.(include area code)		9. API Well No. 3004520368					
3a. Address 3401 EAST 30TH FARMINGTON, NM		505.326.9727		10. Field and Pool, or Exploratory Area AZTEC PC/BASIN FTC				
	Sec., T., R., M., or Survey Descrip			11. County or Parish, and State SAN JUAN NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Recor	uction (Start/Resume) Water Shut amation Well Integr mplete Other corarily Abandon or Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (4-21-01) MIRU. ND WH. NU BOP. TOOH w/1" tbg. TIH w/cmt ret, set @ 2218'. SDON.(4-22-01) Pump 20 sx Class "B" neat cmt. Reve circ. PT csg to 3000 psi, not holding. Isolate leak @ 760'. SDON.(4-23-01) (Verbal approval from Steve Mason, BLM, to squeeze) TIH w/pkr, isolate leak from 760-636'. TOOH w/pkr. TIH w/cmt ret, set @ 507'. Sqz w/200 sx Class "B" neat cmt (230 cu ft). Circ 5 sx to surface. SDON.(4-24-01) TIH w/mill to 507'. M/O cmt ret. TOOH w/mill. TIH w/bit, D/O cmt. PT sqz to 700 psi/30 min, OK. SDON.(4-25-01) Drill out cmt ret @ 2218'. Circ hole clean. TOOH w/bit. Perf FTC @ 2030-2038', 2048-2051', 2058-2060', 2089-2091', 2123-2125', 2207-2209' w/25 0.30" diameter holes. TIH w/RBP, set @ 2214' & pkr, set @ 2200'. Brk dwn FTC perfs. TOOH w/RBP & pkr. Frac FTC w/373 bbl 20# Inr gel, 87,000# 20/40 AZ sand, 616,100 SCF N2. Flow back well.(4-26-01) Flow back well.(4-27-01) TIH, tag up @ 2148'. CO to PBTD @ 2218'. Alternate blow & flow well.(4-28-01) Alternate blow & flow well.(4-30-01) Land 70 jts 2-3/8" 4.7# J-55 tbg, set @ 2187'. ND BOP. NU WH. RD. Rig released.								

Electronic Submission #4091 verified by the BLM Well Information System for B Committed to AFMSS for processing by Maurice Johnson on 05/11/2001	URLINGT	TON RESOURCES OIL & GAS Sent to the Farmington Field Office					
Name (Printed/Typed) PEGGY COLE	Title	REPORT AUTHORIZER					
Signature	Date	05/10/2001					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		Title MAY 2 2 2001					
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		Office					