SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Budget	Bureau, No.	
30-	845-	20391

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

5.	LEASE	DESIGNATION	AND	SERIAL	No.
	4).	20 - 602	_ 50	124	

							11 20 005	7 ♥ J 1
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK						Tribal		
DRI	LL 🗓	DEEPEN []	PLU	G BACK		7. UNIT AGREEMENT N	AME
b. TYPE OF WELL			81	NOT W	MULTIPLE			·
WELL W	ELL OTHER			NGLE	ZONE		8. FARM OR LEASE NAI	
2. NAME OF OPERATOR							Spook	
	Claude C. Ke	nnedy					9. WELL NO.	
3. ADDRESS OF OPERATOR					· .	_	- 1	
1249 Chad	co Ave. Farm	ington, N	ew 1	Mexico (8 7401		10. PIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wit	h any S	tate requirement	s.*)		Wildcat	•
At surface	231	Ofnl, 2	310:	fwl			11. SEC., T., R., M., OR I	
At proposed prod. zon	O	•	•				AND SURVEY OF A	
no proposed products							28, 29N,	17W
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE	ı*			12. COUNTY OR PARISH	13. STATE
5 miles so	ith Shiprock,	New Mexi	.co				San Juan	New Mex.
15. DISTANCE FROM PROPO	SED*			. OF ACRES IN L	EASE		F ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				2560		TO THIS WELL		
18. DISTANCE FROM PROPORTION NEAREST WELL, DI				OPOSED DEPTH	I .	20. ROTA	ARY OR CABLE TOOLS	
or applied for, on this lease, ft. Undrilled 1275 Dakota							Rotery	
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)						22. APPROX. DATE WO	
5101 Gr.							1-16-196	9
23.	P	PROPOSED CASIN	G AND	CEMENTING	PROGRAM	[
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ют	SETTING DE	РТН		QUANTITY OF CEMENT	
9	7	20		30			15	
61/4	41/2	9•5	5	1270		140		
			_				-	
				1	l l			

Air drill to Gallup, Mud drill to Dakota,

Cement production casing and attempt completion if oil shows are present in the well.



RECEIVED

JAN 1 6 1969

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen on plug back, the data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on supportace locations and measured and true vertical depths. Give blowout preventer program, if any.

Original Signed By:				
CLAUDE C. KENNEDY	TITLE	Operator	DATE 1-15-1969	
(This space for Federal or State office use)			· · · · · · · · · · · · · · · · · · ·	
PERMIT NO.		APPROVAL DATE		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.



NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128 Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be i	rom the outer boundaries o	t the Section.		
Operator	V		Lease		Well No.	
Unit Letter	Kennedy Section	Township	Sp ook Range	I County	1 1	
F	28	29 North	17 West	San Juan		
Actual Footage Loc	<u> </u>	Z) NOI WI	1 1 4680	Jan Juan		
2310	feet from the	North line and	2310 fee	t from the West	line	
Ground Level Elev:	Producing For		Pool	t non the	Dedicated Acreage:	
5 1 01	Da	kota	Wildcat		40 Acres	
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 						
dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes;" type of consolidation If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
	0	2 ³¹⁰ Sect on 28	JAN 1-7 1 OIL CON. C DIST. 3	Position Company	CERTIFICATION y certify that the information con- herein is true and complete to the my knowledge and belief. Jinai Signed By: LUDE C. KENNEDY Laude C. Kennedy Derator	
	 			bate fundamental Language	on this plat was plotted from field of actual surveys made by me or my supervision, and that the same and correct to the best of my dage and belief. POTE POTE POTE POTE AND 15, 1969	
0 330 660	90 1320 1650 198	0 2810 2640 2000	1500 1000	Certifical	3004	