UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

7-20393

5. LEASE DESIGNATION AND SERIAL NO.

OLOGICAL SURVE	ΞY
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GE I - 89 - IND - 58 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Navajo Tribal 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🗷 DEEPEN [7] PLUG BACK b. TYPE OF WELL WELL X SINGLE ZONE MULTIPLE ZONE GAS WELL S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Neve jo 7 9. WELL NO. W. C. IMBT 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 210 West 38th Street, Farmington, New Mexico - 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Rogback 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1485' FSL & 2475' FWL At proposed prod. zone 7 - T29N - RIGH 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE San Juan New Mexico 71 miles east of Shiprock, New Mexico 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 4800 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 13201 7501 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5039' Gr. 23 PROPOSED CASING AND CEMENTING PROGRAM 22. APPROX. DATE WORK WILL START* January 25, 1969

OIL CON. COM

DIST.

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 401 QF 20# 10 saoks <u>5-5/8"</u> 7451 9.51 50 saoks

- Will drill surface hole with cable tools.
- Set 7" casing through surface sand and boulders.
- Cement to surface.
- Drill out below surface pipe with rotary.
- Cement 44" production string on top Dakota.
- Drill pay with air run 2-3/8" tubing.
- Complete open hole turn into tank.

RECEIVED

JAN 2 1 1969

U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive new productive representation of the proposal is to drill or deepen disasticable and proposal is to deepen or plug back, give data on present productive and proposal is to deepen or plug back, give data on present productive and proposal is to deepen or plug back, give data on present productive and proposal is to deepen or plug back, give data on present productive and proposal is to deepen or plug back, give data on present productive and proposal is to deepen or plug back, give data on present productive and proposal is to deepen or plug back, give data on present productive and proposal is to deepen or plug back, give data on present productive and proposal is to deepen or plug back, give data on present productive and proposal is to deepen or plug back, give data on present productive and proposal is to deepen or plug back. zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED REC. WET	TITLE Operator		DATE JATESTY	21, 1969
(This space for Federal or State office use)		- -		
PEBMIT NO.	APPROVAL DATE			
APPROVED BY CONDITIONS OF APPROVAL IF ANY	TITLE		DATE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. W. C. Imbt Navajo 7 Unit Letter Section Township Range County 29 North 16 West San Juan Actual Footage Location of Well: 2475 South West feet from the line and feet from the line Ground Level Elev: Pool **Producing Formation** Dedicated Acreage: 5039 Dakota Hogback 70 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. OIL CON. COM Name ORIGINAL SIGNED BY DIST. 3 Position Section 7 I hereby carrify that the well location shown on this plat was a feld from field notes of actual surveys made by mefor under Sty GEOLOGICOM and that the same FARMINGTON, the the Best of my knowledge and belief. Registered Professional

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1320 1680

1980 2310