SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

side)

UNITED STATES	reverse
PARTMENT OF THE INTERIOR	

20410 DE 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5025 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Navaja Tribe 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [] DRILL x PLUG BACK b. TYPE OF WELL WELL X MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Amerada-Red Wash Eastern Petroleum Company 3. ADDRESS OF OPERATOR P. O. Box 291, Carmi, Illinois 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Wildcat 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 1980 FNL, 660 FEL At proposed prod. zone Same Sec. 25 T29N-R18W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE Six miles south of Shiprock, New Mexico San Juan N. Mexico 15. DISTANCE FROM PROPUSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 40 660 feet 2560 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 600 1320 feet Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX, DATE WORK WILL START* 5202 Grd. $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 71 20# g # 21 feet 6 sacks 6%" 41/2" 91/4# 600 feet 25 sacks Propose to drill and test the Gallup sandstone. If productive will set and cement 412" casing. U. S. GEOLOGICAL SURVEY FARMINGTON, I'. I' IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any 24 DATE Fab. 17. 1969 TITLE Agent-Geologist (This space for Federal or State office use)

PERMIT NO. APPROVAL DATE . APPROVED BY TITLE DATE . CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for subjectifier exposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, purdant to accordance be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or either office.

Item 1: If the proposal is to redrift to the americant and at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations engineed by proposals or reports on the well.

Item 4: If there are no applicable State regularizations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 4: If there are no applicable State requirements locations on Federal or Indian land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, on hastlesen directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal of State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

		All distances must be in		of the Section.		
Eastern Fetroleum Co.		Amerada-Red Wash		Well No.		
Unit Letter	Section 25	Township 29 N	Range 18 W	County	San Juan	
Actual Footage Location of Well:						
1980 feet from the North line and 660 feet from the East line						
Ground Level Elev. 5202	Producing Form		Wildcat-Red	Wesh Area	Dedicated Acreage: Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?						
Yes	Yes No If answer is "yes," type of consolidation					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of						
	f necessary.)	.11 11	• • • • •	1.1 . 1 /1		
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
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	ł 			Positi Âg	ion ent-Geologist	
		Froposed Locat	tion \rightarrow 8.	← 660'→ Compo	estern Petroleum Co.	
				Date F	bruary 17, 1969	
	1		-			
	1		1		ereby certify that the well location	
	i			1 1	wn on this plat was plotted from field	
	1		TO TITLE	I 1	es of actual surveys made by me or	
	1		KLLITTE	\	er my supervision, and that the same	
			- JALIA ET		true and correct to the best of my	
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1	Î		OIL CON CO.			
	 		DIST. 3	Date S	Feb. 13, 1969	
	l l			Regis	tered Professional Engineer r Land Surveyor	
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<u></u>					retirch House	
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