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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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i	Rock Name of Authorized	Isla	nd 0	11 8	Refini	ng Co			address to which appro	and some of this for	m is to be sent!
	Name of Authorized	l Transpo	orter of	Casi	nghead Gas [or Dry	Gas	Address (Give	idaress to which appro	oved copy of this for	
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