

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0035
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
Indian Allotted
#14-20-603-5036
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Depleted Reference 14-20-603-5036
3162.3-4 (016)

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
Texas Eastern Developments, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
P. O. Box 2521 Houston, TX 77252-2521

RECEIVED

APR 10 1987

2610' FSL & 1372' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5194.56 GR

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

95 Shiprock # J # 11

10. FIELD AND POOL, OR WILDCAT

Shiprock-Gallup

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 17, T29N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Well Data

Spud 2/21/69 TD 95' Hole Size 5 5/8" Casing 4 1/2" @ 95' cmt'd w/ 8.0sx.

Casing Recovered: Size — Amount 0 ft.

Producing interval: 81'-84'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing.

1st stage cement: Squeeze 4.0 cu ft, set plug 84' to surface w/ 8.0 cu ft.

Top cement at 0' GR.

2nd stage cement: set plug — to surface w/ — cu ft cement.

Dates

Notice of intent to plug approved: JAN. 27, 1986

Well plugged: MARCH 12, 1987

Land Restoration: MARCH 31, 1987

Marker set: APRIL 3, 1987

Land seeded: —

Approved as to plugging of the well by
Liability under bond is retained until DIV
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

APR 15 1987

SIGNATURE

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side