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SANTA FE		1	
FILE		/	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1/	
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C- Effective 1-1-65	
FILE / V	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHURIZATION TO TRA	MOFUR I UIL AND NATUKAL	_ GAS
TRANSPORTER OIL /	α		
OPERATOR 2			Ø''
PRORATION OFFICE			
Operator Shiprock Corp.	oration		
Address Box 211 Far			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	~	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LFASE		
Lease Name	Well No. Pool Name, Including Fo		navajo
Shiprock Location	13 Shiprock Gal	.tup	leral or Fee 14 20 603 5036
- 2	615 F3L & 1650 F6L Feet From TheLin	e and Feet Fro	om The
Unit Letter;;			
Line of Section 17 Tov	vnship 20.1 Range	18w , NMPM,	Sen Juan County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sentf
Rock Island Oil & R Name of Authorized Transporter of Com	fining Co singhead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
Traine of Francisco Traineporter of our			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2 24 69	3 1869	100'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5208 GL	Gallup	85-91	OSI 2# Depth Casing Shoe
Perforations 85-91			*344x 99.18
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
5-5/8	4½n & 2n	99.18 å 98	Circulated
		fi and and and and	ail and must be equal to a consiston allow
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	cpin or ou joi just as means,	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.) / KLULIYED/
Mar 69	5-27-69 Tubing Pressure	Pumping Casing Pressure	Choke Size
Length of Test	none	none	JUN 1 1 1969
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MFOIL CON. COM.
		none	TSTV U.JT. 3
CAR WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	rannd Liesenie (Sunt-10)		
. CERTIFICATE OF COMPLIAN	ICE	OIL CONSE	RVATION COMMISSION
		APPROVED	JUN 1 1 1969
	regulations of the Oil Conservation with and that the information given	Signed !	by Emery C. Arnold
above is true and complete to the	he best of my knowledge and belief.	BY	, DICT III
11 11 (11	SUPERVISOR DIST. #3
1111	1	This form is to be filed	in compliance with RULE 1104.
11.1-10	nature)		allowable for a newly drilled or deepen companied by a tabulation of the deviation
(Sig		tests taken on the well in	accordance with RULE 111. m must be filled out completely for allo
C F Stringer P	red Supt	able on new and recomplete	d Wells.
-6-	9 - 1969 Date)	Fill out only Sections	I, II, III, and VI for changes of owner sporter, or other such change of condition

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

AND A