NO. OF COPIES RECEIVED		5	
DISTRIBUTIO			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE The support of Oil The support oil oil of the support oil	U.S.G.S.		ANI)	
TRANSPORTER OLD		AUTHORIZATION TO TRA		AC /
INAMPORTER ON J OPERATOR PROMATION OFFICE Operator SittyPook Corporation SittyPook Corporation SittyPook Corporation SittyPook Corporation Operator SittyPook Corporation Operator Operator SittyPook Corporation Operator Ope		AUTHORIZATION TO TRAI	NSPURT UIL AND NATURAL G	γ ((
TRANSPORTED STATE OPERATION SINGPOOK COMPONITION OPERATION SINGPOOK COMPONITION OPERATION OPE	_ 			18.1
PEGGATION OFFICE Shippook Corporation Solutions Solu	TRANSPORTER			•
### Constitution of Part Par				
Shipprock Comportation Box 211 Parmin, ton B N Ferencial for filling (Chris purple South				
Advances Research for Hilling (Acch proper base) Research for Hilling (Acch proper base) Comment of Tournegoted of Dry Gase Comment of Commental Comment				
Residency for litting (Carech proper law) Compared to Change in Transporters of Confidence and	·	le Commondan		
New Well Responsibilities (Critical Property Res) Choose in Transporter of Condensate		k Corporation		
Commission of Prince of State of Commission of State of		ch		
Control Competition Control			Other (Please explain)	
Contemps to Consendable Contemps to Contemps			Officer (Freuse explain)	
Contemporary of Contemporary O	New Well			
Change of ownership give name and address of previous owner Change of ownership give name and address of previous owner Change of ownership give name and address of previous owner County Coun	Recompletion		-	
PESCRIPTION OF WELL AND LEASE Under Start Proof. Shaprook 210 PSL 2 1345 F.3. Shaprook 210 PSL 2 1355 F.3. Under Start Proof. The st	Change in Ownership	Casinghead Gas Conden	sate	
POSSONATION OF TRANSPORTER OF OIL AND NATURAL GAS Committee C				
DESCRIPTION OF WELL AND LEASE Value Post Pos	If change of ownership give name			
Shipprook 31 Shipprook Callup Shipprook 32 Shipprook Callup Shipprook 31 Shipprook Callup S	and address of previous owner			
Shipprook 31 Shipprook Shipprook Shipprook Callup Shipprook 32 Shipprook Callup Shipprook 32 Shipprook Callup Location Loc	DESCRIPTION OF WELL AND	LEASE		
SALPTOOK 12310 FSL & 1245 FSL Line of Section 17 Township 1000 The Proceedings of the Section 17 Township 1000 The Process of Authorised Townsporter of Oil AND NATURAL GAS Name of Authorised Townsporter of Oil AND NATURAL GAS Name of Authorised Townsporter of Orachemotic		Well No. Pool Name, Including Fo	ormation Kind of Leas	
Line of Section 17 Township 291 Banage 184 NATURAL GAS Name of Authorized Transporter of City Part Content Part From The	Shi neook (market)	31 Shinenek Gall	State, Federa	l or laya jo
Unit Letter County County		Jan		14 20 00) 5050
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notes of Authorized Transporter of Oil Designations of the Oil Consequence of Oil Page 15 of Condensate Consequence of Oil Page 15 of Condensate Oil Consequence of Oil Consequence of Oil Oil Page 15 of Oil Oil Page 15 of Condensate Oil Oil Page 15 of Consequence Oil Oil Page 15 of Oil Page 15 o		& 1345 FEL.		The .
Designation (I) Tubing Personal Processing Rest to Production (I) Rest. (I)	Unit Letter;;	Feet From TheLine	e and reet riom	1116
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notes of Authorized Transporter of Oil Condensate Actives / Give address to which approved copy of this form is to be seal) Rock Taland Oil 2 Realining Co. Notes of Authorized Transporter of Consistences Color of Condensate Actives / Give address to which approved copy of this form is to be seal) Notes of Authorized Transporter of Consistences Color of the Consistence of Consisten	_	D==== \$	· NMDM	County
ROCK 5 LS.12M CH. 2 Refitting CO Nome of Authorsted Transporter of Casanghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sens) Nome of Authorsted Transporter of Casanghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sens) Nome of Authorsted Transporter of Casanghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sens) It well produces oil or liquida, quite location of inche. If well produces oil or liquida, Quite Gas Well Address (Give address to which approved copy of this form is to be sens) The produces oil or liquida, Quite Gas Well Address (Give address to which approved copy of this form is to be sens) The produces oil or liquida, Quite Gas Well Address (Give address to which approved copy of this form is to be sens) The produces oil or liquida, Quite Gas Well Address (Give address to which approved copy of this form is to be sens) To produce the produce oil or liquida, Quite Gas Well Address (Give address to which approved copy of this form is to be sens) To produce the produce of the copy of this form is to be sens) To produce the produce of the copy of this form is to be sens) Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be sensor and the produce of the copy of this depth or be for full 78 leaves) TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be sensor and for the full of the produces of the full 75 for this depth or be for full 78 leaves) TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be sensor and for the full of the	Line of Section 17 Tov	mship 201 Hange	Su , INMEN,	
ROCK 15.1.2nd Ch.1 Refitting Co. Notes of Authorsteed Transporter of Oil Refitting Co. Notes of Authorsteed Transporter of Cossimpted Gos Of Dry Gos If well grodumes oil or liquids, give location of tends. If well grodumes oil or liquids, give location of tends. If well grodumes oil or liquids, give location of tends. If this production is commingted with that from any other lesse or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X) Date Spendeded Designate Type of Completion — (X) Date Spendeded Designate Type of Completion — (X) Date Spendeded Designate Type of Completion — (X) Total Depth F.B.T.D. 219 69 Elevations (DF, RRB, RT, CR, etc.) Name of Productions promotion Top Oil/Gos Pay Tobing Depth Jose Tubing Casing, And Cementing Records ACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE Test make oil Run to Totals Sold of Title Repth of See Type Sold of Total Depth Sold of Title Repth of See Type Sold of Total Depth Actual Prod. During Test Out: Biss. One Of See Type Sold Completion of Test Actual Prod. During Test Out: Biss. One Of Test New Oil Run to Totals Sold of Test New Oil Run to Totals One Of Test Actual Prod. During Test Out: Biss. One Of Test Actual Prod. During Test Out: Biss. One Of Test Out: Biss. One Of Condensette (Short-In) Testing Nested (Prior, back pr.) Tubing Pressure (Short-In) Complete Sold of Test Oil CONSERVATION COMMISSION JUN 1 1 1969 Total Conservation Oil Conservation of the deviation of the deviation of the Sold of Test This form is to be filed in compliance with and under the Internation gives above is true and complete to the best of my knowledge and belief. The form is to be filed in compliance with and complete of the Sold of the Sol			_	
ROCK ISLAND 31 2 Refining Co None of Authorized Transporter of Casinghead Casing Control of Data (Authorized Transporter) of Casinghead Casing	DESIGNATION OF TRANSPORT	<u>CER OF OIL AND NATURAL GA</u>	S	used conv of this form is to be sent)
None of Authorized Transporter of Costonided Cost. It well production is commissified with that from any other lease or pool, give commissing order number: COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Prod. 219 69 Elevations (0F, RRB, RT, CR, etc.) Manne of Producting Formation Total Despth. 219 69 Festivations (0F, RRB, RT, CR, etc.) Manne of Producting Formation Total Despth. 75-801 TUBING, CASING, AND CEMENTING RECORD Performation TOTAL CASING, AND CEMENTING RECORD Festivations (0F, RRB, RT, CR, etc.) MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TOTAL Spth Set Spth Costs of State TOTAL AND REQUEST FOR ALLOWABLE (Test must be after recovery of read volume of load off and must be seen as a spth of the state of the	Name of Authorized Transporter of Oil	or Condensate	Address (Give dauress to which appro	ved copy by their joint is to be delie,
None of Authorized Transporter of Costonided Cost. It well production is commissified with that from any other lease or pool, give commissing order number: COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Prod. 219 69 Elevations (0F, RRB, RT, CR, etc.) Manne of Producting Formation Total Despth. 219 69 Festivations (0F, RRB, RT, CR, etc.) Manne of Producting Formation Total Despth. 75-801 TUBING, CASING, AND CEMENTING RECORD Performation TOTAL CASING, AND CEMENTING RECORD Festivations (0F, RRB, RT, CR, etc.) MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TOTAL Spth Set Spth Costs of State TOTAL AND REQUEST FOR ALLOWABLE (Test must be after recovery of read volume of load off and must be seen as a spth of the state of the	Rock Tsland Oil V	Refining Co		
If the produced on its commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X) Designate Type — (X) Designate Type of Completion — (X) Designate Type — (X) Desig	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent;
It well produces all or liquide, give location of totals. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X) Date Spudded 2 19 69 Elevations (PF, RRB, RT, GR, etc.) Nome of Producing Formation Top oil/Gas Pay Tubing Depth 3 18 69 Elevations (PF, RRB, RT, GR, etc.) Nome of Producing Formation Tubing, CASING, AND CEMENTING RECORD Applications (PF, RRB, RT, GR, etc.) TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD TUBING, CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE Test DATA AND REQUEST FOR ALLOWABLE Applications (Production of the Complete of the Size of Test) Applications (Production of the Complete of the Size of Test) Applications (Production of the Complete of the Complete of the Complete of the Complete of the Size of Test) Actual Prod. During Test Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Commission have been completed with and that the Information gives above is true and complete to the best of my knowledge and build. Title				
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X) Date Spudded 2 19 69 3 18 69 3 18 69 3 18 69 Federations (DF, RRB, RT, GR, etc.) Name of Production From Completion (DF, RRB, RT, GR, etc.) Perforestions 75-80¹ TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be september of the first shower) Agrah 1969 Length of Test Actual Prod. During Test Oil Bills Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Sharters) This form is to be filled in compliance with RULE 1114. If this is a recover of this form was the size of the deviation of the source of the fill of reserved to the deviation of the deviation of the source of the fill of reserved to the deviation of the deviation of the source of the fill of reserved to the deviation of the deviation of the source of the source of the deviation of the source of the fill and or compliance with RULE 1114. Actual Prod. Test New Complete to the best of my knowledge and belief. Signature C. P. Signature C.		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plog Sack Same Res**, Diff, Res* Designate Type of Completion — (X) Designation — (X) Designate Type of Completion — (X) Designation			!	
Designate Type of Completion — (X) Distribution — (X) Designate Type of Completion — (X) Distribution — (X) Designate Type of Completion — (X) Distribution — (X) Designate Type of Completion — (X) Design		<u></u>		
Designate Type of Completion — (X) Tubing Coasing Formation Designate Type of Completion — (X) Designate Type of Completion — (X) Designate Type of Completion — (X) Testing Method (pitos, back pr.) Tubing Pressure (shut—in) Coasing Pressure (shut—in) Coasing Pressure (shut—in) Coasing Pressure (shut—in) Coasing Pressure (shut—in) OIL CONSERVATION COMMISSION JUN 1 1 1969 Title Supposition of the form mast be accompanied by a subulation of the source of the completion of the deviation of the source wastern and recompleted wells. Fill out only Sections I, II, III, and VI for changes of conditions that the section of the deviation of the source mast be filed for example of conditions of the form mast be accompanied by a subulation of the deviation of the deviation of the source mast be filed for example of conditions that the subcrease of conditions of the form mast be accompanied by a subulation of the deviations of the form mast be accompanied by a subulation of the deviations of the form mast be accompanied by a subulation of the deviations of the form mast be accompanied by a subulation of the deviations of the form mast be accompanied by a subulation of the deviation of the deviation of the devi	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	·····
Designate Type of Completion — (X) Date Spudded 2 19 69 3 3 8 69 Elevations (DF, RKB, RT, GR, etc.) Perforations 75-80¹ TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to the first which appears the same recovery of total volume of load oil and must be equal to the first which appears the same recovery of total volume of load oil and must be equal to the same appears to be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to the same appears to be for full 24 hours) Date of irst leve Oil Run 70 Tanks Agroh 1969 Actual Prod. During Test Cosing Pressure Chair Pressure Cosing Pressure Cosing Pressure Cosing Pressure Condensate/AMACF Gravity of Condensates APPROVED JUN 1 1 1963 APPROVED JUN 1 1 1963 APPROVED JUN 1 1 1963 APPROVED JUN 1 1 1964 The last request for allowable for a nawly drilled or despers to the best of my knowledge and belief. This form is to be filled in compliance with Rul E 1104. If this is a request for allowable for a nawly drilled or despers to the such change of conditions of this form must be accompanied by a tabulation of the deviation to the such change of conditions to the form must be accompanied by a tabulation of the deviation to the such change of conditions to the form must be accompanied by a tabulation of the deviation to the such and recompleted by a tabulation of the deviation of the form and recompleted by a tabulation of the deviation of the such and recompleted wells. Fill out only Sections I, II, III, and VI for changes of conditions of the form must be accompanied by a tabulation of the deviation of the such and recompleted wells. Fill out only Sections I, II, III, and VI for changes of conditions of the form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the such	COMPLETION DATA	O(I We)] Gas We]]	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Deter Spudded 2 19 69 Elevations (Dr. RRB, RT. GR. etc.) Perforations Top Cil/Gos Pay Tubing Depth 75-80 1 Tubing Depth 75-80 1 Tubing Casing Shoe 92-51 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tonks Agrob Length of Test Tubing Pressure Casing Pressure Choke Size Commission During Test OIL During Test OIL During Test OIL CONSERVATION COMMISSION JUN 11 1969 Toe Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. (Tubic) Depth Casing Pressure (Sundamere) Commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief. (Tubic)	Designate Type of Completic			
2 19 69 2 19 69 3 18 69 2 19 69 3 18 69 3 18 69 3 18 69 3 18 69 3 18 69 3 18 69 75-80¹ TUBING, CASING, AND CEMENTING RECORD 75-80¹ TUBING, CASING, AND CEMENTING RECORD ACUAL PROPERTY SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE TEST DATA AND REQUEST FOR ALLOWABLE	Besignate Type of Comptent	A	(T-4-) D-4-	PRTD
Perforations 75-30° TUBING, CASING, AND CEMENTING RECORD 92.51 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 5-5/8 42 2	Date Spudded	}	Total Depth	F.B.11.D.
Perforations 75-30* TUBING, CASING, AND CEMENTING RECORD 92.51 TUBING CASING AND CEMENTING RECORD POPTH SET SACKS CEMENT 5.5/8 42.2 05.2.7 CIPCULATED TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be appropriately able for thin depth or be for full 24 hours) Dit. WELL Date First New Oil Run To Tanks Dote of Test Spreading Method (Flow, pump, gos life, etc.) Length of Test Actual Prod. During Test Oil-Bile. Water-Bile. Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION JUN 1 1 1969 By Original Signed by Emery C. Arnold The form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or deed able in the site of may knowledge and belief. (Signature) (Date) This form is to be filed in compliance with Rule 1104. All sections of this form must be subustion of the deed at test taken on the well in secondarce with Rule 1104. All sections of this form must be subustion of the deviation of the series taken on the well in secondarce with Rule 1104. All sections of this form must be filed out completely for all the section of the series taken on the well in secondarce with Rule 1104. All sections of this form must be filed out completely for all the section of the series and required price of conduction of the series taken on the well in secondarce with Rule 1104. All sections of this form must be filed out completely for all the section of the series taken on the well in secondarce with Rule 1104. Fill out only Sections of the Mark be filed out completely for all the sections of the section of the must be filed out completely for all the sections of the section of the must be filed out completely for all the sections of the section of the series taken on the well in sections of the section of the series taken on the well in sections of the section	2 19 69	3 18 69	931	
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 5-5/8 11 22 85 22 CITCULATED TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tonks Date of Test Producing Method (Flow, pump, gas lift, etc.) Caning Pressure Caning Pressure Commission Date of Test DOIS OIL Bblis. Gas WELL Actual Prod. During Test OIL Bblis. CITEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to the performance of load oil and must be equal to the performance of load oil and must be equal to the performance of load oil and must be equal to the performance of load oil and must be equal to the load of load oil and must be equal to load oil and must be filed on sub to link of the deviation and the file of the section of the deviation and the load oil and must be filed oil and must be filed on to must be filed out completely for all the load of the deviation and the file of must be filed out completely for all the load of the deviation and the file of must be filed out completely for all the load of the devia	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 5-5/8 11 22 85 22 CITCULATED TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tonks Date of Test Producing Method (Flow, pump, gas lift, etc.) Caning Pressure Caning Pressure Commission Date of Test DOIS OIL Bblis. Gas WELL Actual Prod. During Test OIL Bblis. CITEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to the performance of load oil and must be equal to the performance of load oil and must be equal to the performance of load oil and must be equal to the performance of load oil and must be equal to the load of load oil and must be equal to load oil and must be filed on sub to link of the deviation and the file of the section of the deviation and the load oil and must be filed oil and must be filed on to must be filed out completely for all the load of the deviation and the file of must be filed out completely for all the load of the deviation and the file of must be filed out completely for all the load of the devia		3-13.m	25_801	859
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 5-5/8 1 2 2 0 5 2 92 CITCUISTED TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be sound for the solid professory of total volume of load oil and must be sound for the solid professory of total volume of load oil and must be sound for the solid professory of total volume of load oil and must be sound for the solid professory of total volume of load oil and must be sound for the solid professory of total volume of load oil and must be sound for the solid professory of total volume of load oil and must be sound for the solid professory of total volume of load oil and must be sound for full 24 hours.) DIL WELL Date Pist New CII Run To Tanks Producing Method (Flow, pump, gas lift, etc.)	Perforations			Depth Casing Shoe
TEST DATA AND REQUEST FOR ALLOWABLE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) Dotte First New Oil Run To Tanks Agrob 1969 Length of Test Actual Prod. During Test Oil-Bbls. Casing Pressure Chave Size Casing Pressure Chave Size C				92.51
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT SACKS CEMENT CIPULATED CIPULATED TEST DATA AND REQUEST FOR ALLOWABLE TEST DATA AND REQUEST FOR ALLOWABLE Allowable Date of Test Agrob 1969 Length of Test Actual Prod. During Test Tubing Pressure Coming Pressure Commission for the complete with and that the information given above is true and complete to the best of my knowledge and belief. Title Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. CIP Shri near Prod (Signature) CIP Shri near Prod (Signature) COMMISSION COMMISSION Signature) Title This form is to be filed in compliance with RULE 1104. All sections of this form must be accompanied by a tabulation of the deviation well, in the form must be accompanied by a tabulation of the deviation of the sevent in the filed out completely for allowable for a newly drilled or deepen well, in file form must be accompanied by a tabulation of the deviation of the filed in compliance with RULE 1104. All sections of this form must be filled out completely for allowable for a newly drilled or deepen well, in file for many the filled out completely for allowable for a newly drilled or deepen well, in file for many the filled out completely for allowable for a newly drilled or deepen well, in file for many the section of the deviation of the devi	7,500	TURING CASING AND	CEMENTING RECORD	
TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours? OIL WELL Date Pirst New Oil Run To Tanks Agroh 1969 Length of Test Tubing Pressure Casing Pressure Condensate Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Testing Method (pitot, back pr.) Thing Pressure (shut-in) Casing Pressure (shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) C P Stringer Prod Supt (Title) (Signature) C P Stringer Prod Supt (Title) (Olate)	I	1001110, 0201110, 21111		SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Aprol 1969 Caning Pressure Compliance Actual Prod. During Test Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) (Signature) (Citie) (Date) Title Capt of Test All sections of this Compliance with Rule 11104. (Title) (Date) Testing Method (pitot, back pr.) This form is to be filled in compliance with Rule 11104. All sections of this form must be saccompanied by a tabulation of the deviatitest taken on the well in saccordance with Rule 11104. All sections of this form must be filled out completely for sile able on new and recompleted wells. Fill out on new and recompleted wells. Fill out on new and recompleted wells. Fill out on sut be filled out completely for sile able on new and recompleted wells. Fill out on sut be filled out completely for sile able on new and recompleted wells. Fill out on sut be filled out completely for sile able on new and recompleted wells. Fill out on sut be filled out completely for sile able on new and recompleted wells. Fill out on sut be filled out completely for sile able on new and recompleted wells. Fill out on sut be filled out completely for sile able on new and recompleted wells. Fill out on sut be filled out completely for sile able on new and recompleted wells. Fill out on sut be filled out completely for sile able on new and recompleted wells. Fill out on sut be filled out completely for sile able on new and recompleted wells. Fill out on sut be filled or sech pool in multi, well name or number, or transporter or other such change of conditions and the such change of condi		CASING & TURING SIZE	DEPIRACI	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Agroh 1969 Caling Pressure Coaing Pressure	HOLE SIZE			
Date first New Oil Run To Tanks Date of Test				Circulated
Date first New Oil Run To Tanks Date of Test				Circulated
OIL WELL Date First New Oil Run To Tanks Actual Prod. 1969 Length of Test Length of Test Actual Prod. During Test Oil-Bbis. GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) (Signature) (Signature) (Date) Date of Test Producting Method (Flow, pump, gas lift, etc.) Producting Method (Flow, pump, gas lift, etc.) Producting Method (Flow, pump, gas lift, etc.) (Casing Pressure (Shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION JUN 1 1 1969 APPROVED JUN 1 1 1969 APPROVED JUN 1 1 1969 APPROVED JUN 1 1 1969 TITLE SUPERVISOR DIST. #S This form is to be filled in compliance with RULE 11104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviating the state taken on the well in accordance with RULE 11104. All sections of this form must be filled out completely for slice tests taken on the well in accordance with RULE 11104. All sections of this form must be filled out completely for allowable for a newly drilled or deepen well, this form must be scompanied by a tabulation of the deviating the state taken on the well in accordance with RULE 11104. All sections of this form must be filled for each pool in multi, well made on number, or transporten, or other such change of condition well made on the production of the such change of condition of the such				Circulated
OIL WELL Date First New Oil Run To Tanks Actual Prod. 1969 Length of Test Length of Test Actual Prod. During Test Oil-Bbis. GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) (Signature) (Signature) (Date) Date of Test Producting Method (Flow, pump, gas lift, etc.) Producting Method (Flow, pump, gas lift, etc.) Producting Method (Flow, pump, gas lift, etc.) (Casing Pressure (Shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION JUN 1 1 1969 APPROVED JUN 1 1 1969 APPROVED JUN 1 1 1969 APPROVED JUN 1 1 1969 TITLE SUPERVISOR DIST. #S This form is to be filled in compliance with RULE 11104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviating the state taken on the well in accordance with RULE 11104. All sections of this form must be filled out completely for slice tests taken on the well in accordance with RULE 11104. All sections of this form must be filled out completely for allowable for a newly drilled or deepen well, this form must be scompanied by a tabulation of the deviating the state taken on the well in accordance with RULE 11104. All sections of this form must be filled for each pool in multi, well made on number, or transporten, or other such change of condition well made on the production of the such change of condition of the such		42 & 2"	85 & 92	COPILIS
Date First New Oil Run To Tanks Agroh 1969 Length of Test Length of Test Tubing Pressure Tubing Pressure Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Classing Pressure (Shut-in) Choke Size Class	5-5/8	OP ALLOWARIE. (Test must be a	85 & 92	COPILIS
Length of Test Z4 (1.1.6. Actual Prod. During Test Oil-Bbls. Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Commission have been complied with and that the information given shove is true and complete to the best of my knowledge and belief. (Signature) (Signature) (Signature) (Date) Purpling Casing Pressure Casing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION JUN 1 1 1969 APPROVED SUPERVISOR DIST. #5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviating the deviating the sevent well in accordance with RULE 111. All sections of this form must be filled out completely for site shade on the well in accordance with RULE 111. All sections of this form must be filled out completely for site shade on the well in accordance with RULE 111. All sections of this form must be filled out completely for site shade on the well in accordance with RULE 111. All sections of this form must be filled or cach pool in multi, this form must be filled for each pool in multi, shade on the well in accordance with RULE 111. All sections of this form must be filled for each pool in multi, this form must be filled for each pool in multi, shade on the well in accordance with RULE 111.	5-5/8 TEST DATA AND REQUEST F	OP ALLOWARIE. (Test must be a	85 & 92 ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to a company
Actual Prod. During Test Oil-Bble. Gas WELL Actual Prod. Test-MCF/D Length of Test Casing Pressure (shut-in) Casing Pressure (shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. CP Stringer Prod Supt (Title) (Date) Water-Bbls. Gas-MCF OIL CONSERVATION COMMISSION JUN 1 1 1969 APPROVED SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporten, or other such change of conditions are the conditions of the filed for each pool in multiple forms.	5-5/8 TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	85 & 92 ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to a company
Actual Prod. During Test Oil-Bbls. Gas WELL Actual Prod. Test-MCF/D Length of Test Casing Pressure (shut-in) Casing Pressure (shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Ciginature) Ci	5-5/8 TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	S5 & 92 Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
Actual Prod. During Test Gas WELL Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION JUN 1 1 1969 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Cip Stringer Prod Supt (Title) Cip Stringer Prod Supt (Date) Water-Bbls. Gas-MCF OIL CONSERVATION COMMISSION JUN 1 1 1969 APPROVED By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporten, or other such change of condition of the deviation of th	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Arch 1969	OR ALLOWABLE (Test must be a able for this de	S5 & 92 Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
GAS WELL Actual Prod. Test-MCF/D Length of Test DIST. 3 Rectal Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION JUN 1 1 1969 APPROVED JUN 1 1 1969 APPROVED By Original Signed by Emery C. Arnold Title SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1114. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviatio	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Arch 1969 Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test L-3-69 Tubing Pressure	35 % 92 Infer recovery of total volume of load offerth or be for full 24 hours) Producing Method (Flow, pump, gas left) Primping Casing Pressure	ift, etc.) Choke Siz
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Cloke Size OIL CONSERVATION COMMISSION JUN 1 1 1969 APPROVED JUN 1 1 1969 APPROVED Supervisor Dist. #3 This form is to be filed in compliance with RULE 1104. (Signature) (Signature) (Title) (Title) (Date) Dist. Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION JUN 1 1 1969 APPROVED Supervisor Dist. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation on the well in secondance with RULE 111. All sections of this form must be filled out completely for site site is taken on the well in secondance with RULE 111. All sections of this form must be filled out completely for site site is taken on the well in secondance with RULE 111. All sections of this form must be filled out completely for site site is taken on the well in secondance with RULE 111. All sections of this form must be filled out completely for site site is taken on the well in secondance with RULE 111. All sections of this form must be filled out completely for site site is taken on the well in secondance with RULE 111. All sections of this form must be filled out completely for site site is taken on the well in secondance with RULE 111. All sections of this form must be filled out completely for site site is taken on the well in secondance with RULE 111. All sections of this form must be filled out completely for site site is taken on the well in secondance with RULE 111. All sections of this form must be filled of escaped to mean the such change of conditions of the deviation of the	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Arch 1969 Length of Test 24 1115.	OR ALLOWABLE (Test must be a able for this de Date of Test 39 Tubing Pressure	S5 & 92 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas to pressure) Casing Pressure	choke Siz JUN 1 1 1969
Actual Prod. Test-MCF/D Length of Test Bable. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION JUN 1 1 1969 APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the second on the well in accordance with RULE 1104. All sections of this form must be filled out completely for site on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions of the section of the such change of conditions of the sections of the form such change of conditions of the such change of conditions of	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Arch 1969 Length of Test 24 1115.	OR ALLOWABLE (Test must be a able for this de Date of Test 39 Tubing Pressure Oil-Bbls.	S5 & 92 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas to pressure) Casing Pressure	choke Siz JUN 1 1 1969
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Clocke Size OIL CONSERVATION COMMISSION JUN 1 1 1969 APPROVED APPROVED SUPERVISOR DIST. #5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the well in secondance with RULE 1104. All sections of this form must be filled out completely for site she on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions of the form of the form such change of conditions of the form of the fo	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Arch 1969 Length of Test 24 1115.	OR ALLOWABLE (Test must be a able for this de Date of Test 39 Tubing Pressure Oil-Bbls.	S5 & 92 Infter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas in Pressure Casing Pressure Water-Bbls.	choke Siz JUN 1 1 1969
Actual Prod. Test-MCF/D Length of Test Bable. Condensate/MMCF Gravity of Condensate Choke Size OIL CONSERVATION COMMISSION JUN 1 1 1969 APPROVED By Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviative tests taken on the well in accordance with RULE 1104. All sections of this form must be filled out completely for site able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition of the such change of condition of the such	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Arch 1969 Length of Test 24 1115.	OR ALLOWABLE (Test must be a able for this de Date of Test 39 Tubing Pressure Oil-Bbls.	S5 & 92 Infter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas in Pressure Casing Pressure Water-Bbls.	choke Siz JUN 1 1 1969
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Cir Stringer Prod Supt (Title) Circle Circle	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Agrah 1969 Length of Test 24 1005. Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test -3-69 Tubing Pressure BONS Oil-Bbls.	S5 & 92 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas to pump) Producing Pressure Water-Bbls.	Choke Siz JUN 11 1969 Gas-MCF DIST. 3
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Cir Stringer Prod Supt (Title) Circle Circle	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Agrah 1969 Length of Test 24 1005. Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test -3-69 Tubing Pressure BONS Oil-Bbls.	S5 & 92 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas to pump) Producing Pressure Water-Bbls.	choke Siz JUN 11 1969 Gas-MCF DIST. 3
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. C Striver Prod Supt (Title)	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Agrah 1969 Length of Test 24 1005. Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test -3-69 Tubing Pressure BONS Oil-Bbls.	S5 & 92 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in the producing Pressure Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Siz UN 1 1 1969 Gas-MCF DIST. 3 Gravity of Condensate
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allegation on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled for each pool in multiple or the complete such change of conditions.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Arch 1969 Length of Test 24 1115. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test 39 Tubing Pressure none Oil-Bbls.	S5 & 92 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in the producing Pressure Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Siz UN 1 1 1969 Gas-MCF DIST. 3 Gravity of Condensate
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allegation on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled for each pool in multiple or the complete such change of conditions.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Arch 1969 Length of Test 24 1115. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de Date of Test 39 Tubing Pressure none Oil-Bbls.	S5 & 92 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in the producing Pressure Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Siz UN 1 1 1969 Gas-MCF DIST. 3 Gravity of Condensate
APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by Emery C. Arnolo SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled for each pool in multiple or transporter.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Arch 1969 Length of Test 24/665. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de Date of Test 39 Tubing Pressure none Oil-Bbls. Length of Test Tubing Pressure(shut-in)	S5 32 92 Infler recovery of total volume of load offeth or be for full 24 hours) Producing Method (Flow, pump, gas in Pressure Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	choke Size Gravity of Condensate Choke Size
This form is to be filed in compliance with RULE 1104. Supervisor Dist. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the state on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiple or must be filed for each pool in multiple or must be filed for each pool in multiple or must be filed for each pool in multiple or the filed filed for each pool in multiple or the filed for each pool in multiple or the filed filed filed for each pool in multiple or the filed	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Arch 1969 Length of Test 24/665. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de Date of Test 39 Tubing Pressure none Oil-Bbls. Length of Test Tubing Pressure(shut-in)	S5 32 92 Infler recovery of total volume of load offeth or be for full 24 hours) Producing Method (Flow, pump, gas in Pressure Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gravity of Condensate Choke Size ATION COMMISSION
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiple.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Arch 1969 Length of Test Z4/1/25. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be a able for this de Date of Test 39 Tubing Pressure none Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	S5 32 92 Infter recovery of total volume of load offerth or be for full 24 hours) Producing Method (Flow, pump, gas in the pressure of the pump of t	Choke Size Gravity of Condensate Choke Size ATION COMMISSION JUN 1 1 1969
TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the deviation of the sets taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions of the deviation of t	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Agrah 1969 Length of Test Z4///// Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be a able for this de Date of Test 39 Tubing Pressure none Oil-Bbls. Length of Test Tubing Pressure (shut-in)	S5 & 92 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in the producing Pressure Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Choke Size Gravity of Condensate Choke Size Choke Size Choke Size ATION COMMISSION JUN 1 1 1969 , 19
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions of the deviation of t	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length 1969 Length of Test Z4/LLL. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de Date of Test -39 Tubing Pressure BONS Oil-Bbls. Length of Test Tubing Pressure (shut-in) ICE regulations of the Oil Conservation with and that the information given	S5 32 92 Infter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas in the producing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Choke Size Gravity of Condensate Choke Size ATION COMMISSION JUN 1 1 1969 , 19
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions of this form must be filled for each pool in multiple of the deviation	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length 1969 Length of Test Z4/LLL. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de Date of Test -39 Tubing Pressure BONS Oil-Bbls. Length of Test Tubing Pressure (shut-in) ICE regulations of the Oil Conservation with and that the information given	S5 & 92 Infter recovery of total volume of load offepth or be for full 24 hours) Producing Method (Flow, pump, gas in the producing Pressure Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Original Signed by	Choke Size Gravity of Condensate Choke Size ATION COMMISSION JUN 1 1 1969
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the secondard with RULE 111. C. P. Stringer Prod Supt (Title) All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions of the section of the deviation of the deviation of the deviation of the section of the deviation of the deviation of the deviation of the section of the section of the section of the deviation of th	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length 1969 Length of Test Z4/LLL. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	OR ALLOWABLE (Test must be a able for this de Date of Test -39 Tubing Pressure BONS Oil-Bbls. Length of Test Tubing Pressure (shut-in) ICE regulations of the Oil Conservation with and that the information given	S5 & 92 Infter recovery of total volume of load offepth or be for full 24 hours) Producing Method (Flow, pump, gas in the producing Pressure Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Original Signed by	Choke Size Gravity of Condensate Choke Size ATION COMMISSION JUN 1 1 1969
tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions of this form must be filled for each pool in multiple of the section of the section of the section of this form must be filled out completely for all of the section of this form must be filled out completely for all of the section of this form must be filled out completely for all of the section of this form must be filled out completely for all of the section of this form must be filled out completely for all of the section of this form must be filled out completely for all of the section of this form must be filled out completely for all of the section of this form must be filled out completely for all of the section of this form must be filled out completely for all of the section of this form must be filled out completely for all of the section of this form must be filled out completely for all of the section of t	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Actual Prod. 1969 Length of Test Z4///// Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test	S5 & 92 Inter recovery of total volume of load offerth or be for full 24 hours) Producing Method (Flow, pump, gas in Pressure Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Original Signed by TITLE	Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION JUN 1 1 1969
tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions of the section of this form must be filled out completely for all on the well in accordance with RULE 111. All sections of this form must be filled out completely for all on the well in accordance with RULE 111. All sections of this form must be filled out completely for all on the well in accordance with RULE 111. All sections of this form must be filled out completely for all on the well in accordance with RULE 111. All sections of this form must be filled out completely for all on the well in accordance with RULE 111.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Actual Prod. 1969 Length of Test Z4///// Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED By Original Signed by TITLE This form is to be filed in	Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION JUN 1 1 1969 JUN 1 1 1969 JUN 1 1 1969 JUN 1 1 1969 SUPERVISOR DIST. #3
All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filled out completely for all of the complete wells.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Actual Prod. 1969 Length of Test Z4///// Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED By Original Signed by TITLE This form is to be filed in	Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION JUN 1 1 1969 Temery C. Arnold SUPERVISOR DIST. #3
(Title) able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions (Date) Separate Forms C-104 must be filed for each pool in multiple of the conditions	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Actual Prod. 1969 Length of Test Z4///// Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test	So 32 92 Infer recovery of total volume of load offerth or be for full 24 hours) Producing Method (Flow, pump, gas in the pressure of the pump of th	Choke Size ATION COMMISSION JUN 1 1 1969 The Complete of the content of the complete
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions (Date) Separate Forms C-104 must be filed for each pool in multiple of the conditions of the c	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length 1969 Length of Test Z4/LLL. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Signal Complete)	OR ALLOWABLE (Test must be a able for this de Date of Test	So 32 92 Infler recovery of total volume of load officepth or be for full 24 hours) Producing Method (Flow, pump, gas in pressure) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED By Original Signed by TITLE This form is to be filed in lift this is a request for all well, this form must be accompanied to the well in second tests taken on the well taken tests tak	Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION JUN 1 1 1969 Temery C. Arnold SUPERVISOR DIST. #3 Compliance with RULE 1104. Swable for a newly drilled or deepen sanied by a tabulation of the deviation ordance with RULE 111.
(Date) well name or number, or transporter, or other such change of conditions (Date) Separate Forms C-104 must be filed for each pool in multiple of the conditions of the conditions (Date)	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length 1969 Length of Test Z4/LLL. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Signal Complete)	OR ALLOWABLE (Test must be a able for this de Date of Test	So 32 92 Infer recovery of total volume of load offerth or be for full 24 hours) Producing Method (Flow, pump, gas in the producing Method (Flow, pump, gas in the producing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED By Original Signed by TITLE This form is to be filed in in the form in the well in second tests taken on the well in second ship on new and recompleted to ship on new and recompleted to ship on new and recompleted.	Choke Size ATION COMMISSION JUN 1 1 1969 The Complete Condensate Choke Size ATION COMMISSION JUN 1 1 1969 The Complete Condensate Supervisor Dist. #5 Compliance with RULE 1104. Compliance with RULE 1111.
Separate Forms C-104 must be filed for each pool in multi-	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length 1969 Length of Test Z4/LLS. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Signature)	OR ALLOWABLE (Test must be a able for this de Date of Test	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED Title This form is to be filed in lifthis is a request for allewell, this form must be accomptests taken on the well in security. Seculos in some able on new and recompleted in security. Seculos in security security.	Choke Size ATION COMMISSION JUN 1 1 1969
completed wells.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks ### 1969 Length of Test #### 24 / 1/25. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the compl	OR ALLOWABLE (Test must be a able for this de Date of Test -329 Tubing Pressure NONE Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. Prod Supt Sitle) 1969	So 32 92 Infer recovery of total volume of load offerth or be for full 24 hours) Producing Method (Flow, pump, gas in the producing Method (Flow, pump, gas in the producing Method (Flow, pump, gas in the producing Pressure (Shut-in) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED By Original Signed by TITLE This form is to be filed in in the producing for all well, this form must be accompleted to the producing state on new and recompleted to the producing state on the well in accompleted to the producing state on the well in second page of the producing state on the well in accompleted to the producing state on the well in second page on new and recompleted to the producing state on the producing state on the well in second page on the producing state on the well in second page on the producing state on the well in second page on the producing state of the producing state on the well in second page of the producing state	Choke Size ATION COMMISSION JUN 1 1 1969 JUN 1 1 1 1969 JU
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks ### 1969 Length of Test #### 24 / 1/25. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the compl	OR ALLOWABLE (Test must be a able for this de Date of Test -329 Tubing Pressure NONE Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. Prod Supt Sitle) 1969	Signed by Casing Pressure (Shut-in) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED By Original Signed by TITLE This form is to be filed in If this is a request for all well, this form must be accomptests taken on the well in sec All sections of this form mable on new and recompleted well name or number, or transpo	Choke Size ATION COMMISSION JUN 1 1 1969 ——————————————————————————————————

