## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

DISTRIBUTION			
BANTA FE			
FILE			
U.8.U.8,			
LAND OFFICE		l	
TRANSPORTER	OIL		
	GAS		
DPERATOR			
PRORATION OFFICE			

## REQUEST FOR ALLOWABLE

Address   P.O.   Box 251   Houston, Texas   T7001	1.	DPERATOR GAS DPERATOR PAGRATION OFFICE	ATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
RESIDO For filing (First prey has)    Resido   Internation	Texas Eastern Developments, Inc.									
Now of the process of the content		P.O. Box 2521 Houston, Texas 77001								
Temporarily Plugged & Abandoned   Contemplated Contempl										
H Change of overership give came and actions of previous owner?    Description of Mark   Description of WELL AND LEASE   Leave Note   Shippock   17   Shippock-Sallup   Stood Rever   Stood of Leave   Stood of Leave   Shippock   17   Shippock-Sallup   Stood Rever   Stood of Leave   Stood of Leave   Shippock   17   Shippock-Sallup   Stood Rever   Stood of Leave   Stood of Leave   Shippock   17   Shippock-Sallup   Stood Rever   Stood of Leave   Shippock   17   Shippock-Sallup   Stood Rever   Shippock   18   S			Temporarily Plugged & Abandoned							
B. DESCRIPTION OF WELL AND LEASS  Lives force  Shiprock J  17 Shiprock-Gallup  18 Description  Shiprock J  17 Shiprock-Gallup  18 Description  South, Federator Fee Navajo  4-20-603- 5036  Uniterias  1 2307 Feet From The 5  Line and 2617 Feet From The E  Line and 2617 From The E  Line		H H								
Lesen None  Shippock J  17   Shippock-Gallup  Series, Testeral of Fee Navalo  1-20-603-  5036  Dott Lesting  17   Township  29N   Reage  18N   NAPAL San Juan  County  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Note of Authorized Transporter of Oil 12N  Thriftway Co.  Note of Authorized Transporter of Oil 12N  Thriftway Co.  Note of Authorized Transporter of Oil 12N  Note			Shiproc	k Corp. P.O. I	Box 211 Farmingt	on, New M	exico 87401			
Shiprock J 17 Shiprock-Gallup Some, Faderal or Fee Navaio 4-20-603- Location J 2307 Feet From The S Line and 2617 Feet From The E  Line of Section 17 Tamaship 29N Ronge 18N NATUR. San Juan County  The Signature of Section 17 Tamaship 29N Ronge 18N NATUR. San Juan County  The Signature of Section 17 Tamaship 29N Ronge 18N NATUR. San Juan County  The Signature of Section 17 Tamaship 29N Ronge 18N NATUR. San Juan County  The Signature of Section 19N NATUR. San Juan County  The Signature of Section 19N NATUR. San Juan County  The Signature of Section 19N NATUR. San Juan County  The Signature of Section 19N NATUR. San Juan County  Policy of Section 19N NATUR. San Juan County  The Signature of Section 19N NATUR. San Juan County  If well predoction of Section 19N NATUR. Sec. Trup. Rec. San Juan Section 19N NATUR. Sec. Section 19N NATUR. Section 19N NATURE 19N NAT	II.		LEASE Well No.	Pool Name, Including F	Formation	Kind of Lease		Legae No		
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The fitway Co.  Nexe of Authorized Trialspotes of Costageed Gas   or Diy Gas    Nexe of Authorized Trialspotes of Costageed Gas   or Diy Gas    Nexe of Authorized Trialspotes of Costageed Gas   or Diy Gas    Nexe of Authorized Trialspotes of Costageed Gas   or Diy Gas    Nexe of Authorized Trialspotes of Costageed Gas   or Diy Gas    Nexe of Authorized Trialspotes of Costageed Gas   Or Diy Gas    Nexe of Authorized Trialspotes of Costageed Gas    Nexe of Authorized Trialspotes of Costageed Gas    Nexe of Authorized Trialspotes    Nexe of Authorized Gas    Nexe of Authorized Trialspotes    Nexe of Authorized Gas    Nexe of Authorized G	11.	DESIGNATION OF TRANSPORT	TER OF OIL		AS					
If this production is commingled with that from any other lease or pool, give commingling order numbers  If this production is commingled with that from any other lease or pool, give commingling order numbers  If this production is commingled with that from any other lease or pool, give commingling order numbers  Designate Type of Completion — (X)  Now Well   Workever   Despen   Fire Book   Same Rest.   Diff. Rest.    Designate Type of Completion — (X)  Tubing Designation   Tothing Designati		Thriftway Co.			P.O. Box 1367 Farmington, New Mexico 87401					
If this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion — (X)  Dists Spudded  Dete Completion — (X)  Dists Spudded  Deter Type of Completion — (X)  Dists Spudded  Deter Type of Completion — (X)  Dists Spudded  Deter Type of Completion — (X)  Dists Spudded  Depth Casing Spode  Tubing Casing, And CEMENTING RECORD  Depth Casing Spode  Tubing Casing, And CEMENTING RECORD  Depth Casing Spode  Tubing Casing Size  Depth SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Destrict New Cil Run 7 or Tonks  Date of this death on by for full 2 death or or acceed top allow of the Casing New Cil Run 7 or Tonks  Langth of Test  Langth of Test  Actual Pred, During Test  Oil-Bable.  Casing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure (Short-in)  Tubing Pressure (Short-in)  Tubing Pressure (Short-in)  The form is to be filled in compliance with Rule 11124.  This form is to be filled in compliance with Rule 11124.  This form is to be filled in compliance with Rule 11124.  This form is to be filled out completely for sillow will only section 1, 11, 11, 11, 11, 11, 11, 11, 11, 11,		1	Unit   Sec							
Designate Type of Completion - (X)  Designate Type of Completion - (X)  Dots Spudded  Dots Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Nome of Producing Formation  Top Oil/Gas Pey  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Size  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  BACKS CEMENT  TUBING Producing Formation  TUBING Producing Formation  TUBING CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  BACKS CEMENT  TUBING Producing Name of India American State of the										
Elevations (DF, RKE, RT, CR, etc.) Name of Producing Formation  TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of Todayad and must be equal to or exceed top allowable for this depth of be for full 24 hours)  OIL WELL  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Converting Method (Flow, pump, pt. Michiga).  Testing Method (Prof. back pr.)  Tubing Pressure (Ghut-in)  Choke Size  OIL CONSERVATION DIVISION  APPROVED  Original Signed by FRANK T. CHAVEZ  By  Signature  ADministrative Coordinator  (Tule)  April 22, 1981  (Date)  April 22, 1981  (Date)  Testing may be filled in compliance with RULE 1104.  All sections of this farm must be science with RULE 1104.  All sections of this farm must be filled on complete or where yell this is a request for allowable for a nextly drilled or despense with the information of the Oil conservation on the well in accordance with RULE 1104.  All sections of this farm must be filled on completely for allowable on the well in accordance with RULE 1104.  All sections of this farm must be filled on completely for allowable on the well in accordance with RULE 1104.  All sections of this farm must be filled on templetely for allowable on the well in accordance with RULE 1104.  Fill out only Sections 1, II. III, and VI for changes of contains of separate formation or other such change of contains of separate formation or other such change of contains of separate formation or the such schop of in mustips.  Separate Forms C.104 worth or than protein or other such change of contains or separate formation or the such change of contains or the	V.			Oil Well Gas Well	Now Well Workover	Deepen	Plug Back   Same F	Restv. Diff. Rest.		
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TUBING, CASING, AND CEMENTING RECORD  MOLE SIZE  CASING & TUBING SIZE  DEPTH SET  BACKS CEMENT  SACKS CEMENT  WAY  TEST DATA AND REQUEST FOR ALLOWABLE  Able for this depth or be for full 24 hours)  Dote First New Oil Run To Tonks  Dote of Test  Tubing Pressure  Cosing Pressure		Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	icing Formation	Top Oil/Gas Pay		Tubing Depth			
NOTEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New CII Run To Tonks  Length of Test  Length of Test  Actual Prod. During Test  OII-Bbls.  OII-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure (Shut-in)  Testing Weikhod (pitot, back pi.)  Tobing Pressure (Shut-in)  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Appril 22, 1981  April 22, 1981  (Date)  Casing Testing Weikhod (pitot, back pi.)  April 22, 1981  (Date)  Casing Pressure (Shut-in)  Cosing Pressure		Perforations	Depth Casing Shoe							
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Date First New CII Run To Tanks  Date of Test  Length of Test  Actual Pred. During Test  Oil-Bbis.  Casing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION DIVISION  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Appril 22, 1981  (Signature)  Appril 22, 1981  (Date)  Producing Method (Flow, ptimp, At Initialize)  Casing Pressure  Choke Size  Oil CONSERVATION DIVISION  APPROVED  Original Signed by FRANK I. CHAVEZ  By  SUPERVISOR DISTRICT # 3  TITLE  This form is to be filled in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepnes well, this form must be secompanied by a Isbulation of the devictionest taxen on the well in accordance with RULE 1104.  All sections of this form must be filled out completely for ellowable on new and recompleted wells.  Fill out only Sections 1, II, III, and VI for changes of condition Separate Forms C-104 must be filled for each pool is mustiful.	v.		OR ALLOWA	BLE (Test must be a able for this de	•	ime of had-pil o	ind must be equal to c	or exceed top allo:		
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Discondenage/MMCF  Testing Method (pirot, back pr.)  Tubing Pressure (shut-in)  Cosing Pressure (shut-in)  Choke Size  OIL CONSERVATION DIVISION  APPROVED  Original Signed by FRANK T. CHAVEZ  By  Supervisor District # 8  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 1114.  April 22, 1981  (Date)  April 22, 1981  (Date)	ĺ		Date of Test		Producing Method (Flow	v, pump, as lif	(Dis).			
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Actual Prof. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate		Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas-MCF			
Actual Prof. Test-MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate	Į		<u> </u>		<u> </u>		4			
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I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.    April 22, 1981					Casing Pressure (Shut	-in)	Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.    April 22, 1981	<u>.</u> [	CERTIFICATE OF COMPLIANC	DE.							
Original Signed by FRANK T. CHAVEZ  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections 1, II, III, and VI for changes of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiply.					MAY 15 1981					
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