

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYOIL CON. COM.
DIST. (See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐	
2. NAME OF OPERATOR <i>Aztec Oil and Gas Company</i>			
3. ADDRESS OF OPERATOR <i>Drawer 570, Farmington, New Mexico</i>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <i>1050 FSL & 860 FEL, Sec. 5-29N-10W</i> At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED <i>APR 8 1969</i>	
15. DATE SPUDDED <i>3-13-69</i>	16. DATE T.D. REACHED <i>3-15-69</i>	17. DATE COMPL. (Ready to prod.) <i>3-23-69</i>	18. ELEVATIONS (OF, RKB, RT, GR, ETC.) <i>5829 Gr</i>
20. TOTAL DEPTH, MD & TVD <i>2404</i>	21. PLUG, BACK T.D., MD & TVD <i>2372</i>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <i>X</i>
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>2246 -69 Pictured Cliff</i>			25. WAS DIRECTIONAL SURVEY MADE <i>X</i>
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>Induction Eledtroic</i>			27. WAS WELL CORRED
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<i>8-5/8</i>	<i>24#</i>	<i>181'</i>	<i>12 1/4</i>
<i>4-1/2</i>	<i>10.5#</i>	<i>2372'</i>	<i>6-3/4</i>
CEMENTING RECORD		AMOUNT PULLED	
<i>75 sz</i>		<i>200 sz</i>	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD:		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
<i>1"</i>	<i>2247</i>		
31. PERFORATION RECORD (Interval, size and number)			
<i>2246-2269 4 SPF</i>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<i>2246-2269</i>		<i>26,040 gal water</i>	
		<i>25,000# 10/20 sand</i>	
		<i>Dropped 45 balls</i>	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		<i>flowing</i>	
WELL STATUS (Producing or shut-in)		<i>shut-in</i>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
<i>4-2-69</i>	<i>3 hr</i>	<i>3/4"</i>	<i>→</i>
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
<i>80</i>	<i>72</i>	<i>→</i>	<i>994</i>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
<i>sold</i>			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>J. C. Salmon</i>		TITLE <i>District Superintendent</i>	
DATE <i>4-7-69</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)