110

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|--------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|-----------------------------------------|--------------------------------------------------|--------------------------------|-----------------------------------|---------------------|--|--|--|
| | DISTRIBUTIO SALTA FE | NEW M | | CONSERVATION C | | Form C-1 Supersed Effective | s Old C-104 and C-1 | | | |
| \mathbb{N} | C.S.G. | AUTHORIZATI | ION TO TR | AND ANSPORT OIL A | | 1-1-03 | | | | |
| ٔ ۷ ،، | TRANSPORTER OIL GAS / OPERATOR 2 PROPATION OFFICE | CEA | NGE | | °69 APR | | | | | |
| M | Aztec Oil and Gas Con | many 2 | -56 | العدار | | | | | | |
| V | Address Drawer 570. Farminate | on. New Mexico | | | | | | | | |
| | Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership | Change in Transpor Oil Casinghead Gas | Dry G | | Please explain) | APR 9 1969 | | | | |
| | If change of ownership give name and address of previous owner | | | | 10 | DIST. 3 | / | | | |
| II. | DESCRIPTION OF WELL AND | LEASE | | | | | | | | |
| | Lease Name | Well No. Pool No. | PZTT | rmation | Kind of Lea | | Lease No. | | | |
| | Grenier "B" Location | 8 | <u>Pictured</u> | Cliffs | State, Feder | ral or Fee | <u>NM-Φ356</u> l | | | |
| | Unit Letter P; 108 | 60 Feet From The SO | uth Li | ne and <u>860</u> | Feet From | The East | | | | |
| | Line of Section 5 To | wnship 29N | Range | 10W , N | імрм, <u>San</u> | Juan | County | | | |
| III. | DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil | TER OF OIL AND NA | | | ess to which appr | oved copy of this form | is to be sent! | | | |
| | Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | |
| | Name of Authorized Transporter of Car | - | / Gas 🛣 | | | oved copy of this form | is to be sent) | | | |
| | Southern Union Gas Co | <i>Ompany</i> Unit Sec. Twp | . P.ge. | Is gas actually con | <u>Bloomfield</u> nected? W | New Mexico | | | | |
| | give location of tanks. | | | no | | | | | | |
| IV | If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA | | | | | | | | | |
| ••• | Designate Type of Completic | on - (X) | Gas Well | New Well Works | ver Deepen | Plug Back Same | Restv. Diff. Restv. | | | |
| | Date Spudded | Date Compl. Ready to Pr | | Total Depth | | P.B.T.D. | | | | |
| | 3-13-69 Elevations (DF, RKB, RT, GR, etc.) | 3-23-69 | · · · · · · · · · · · · · · · · · · · | 2404 | ! | 2372 | | | | |
| | 5829 Gr | Name of Producing Form | | Top Oil/Gas Pay | | Tubing Depth | | | | |
| | Perforations | Pictured C | LLII | 2246 | *** | 2247 Depth Casing Sho | 9 | | | |
| | 2246 - 2269 | | | | | 2372 | 2372 | | | |
| | | TUBING, C | ID CEMENTING RECORD | | | | | | | |
| | HOLE SIZE | CASING & TUBIN | IG SIZE | | H SET | SACKS | CEMENT | | | |
| | 12-1/ 3 6-3/4 | 8-5/8 4-1/2 | <u>8-5/8</u> | | 181' 2372' | | sx | | | |
| | 0-0/4 | 1" | | 2247' | | 200 sx | | | | |
| | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | | | | | | |
| | Date First New Oil Run To Tanks | Date of Test | | Producing Method (| Flow, pump. | (france) | | | | |
| | Length of Test | Tubing Pressure | · • · · · · · · · · · · · · · · · · · · | Casing Pressure | | | | | | |
| | Actual Prod. During Test | Oil-Bbls. | | Water-Bbls. | MIDS | Q (959CF | | | | |
| 1 | GAS WELL | L | . | 1 | 1381 | W COM | | | | |
| ſ | Actual Prod. Test-MCF/D | Length of Test | | Bbis. Condensate/ | AMO OF | of Conden | eate · | | | |
| | 994 | 3 hr Tubing Pressure (Shut- | | Bbls. Condensate/MMC Casing Pressure (Shut-in) | | | | | | |
| ĺ | Testing Method (pitot, back pr.) | Tubing Pressure (Shut- | in) | Casing Pressure (S | but-in) | Choke Size | | | | |
| _ [| hack pressure | 557 | | | | | 3/4" | | | |
| VI. | CERTIFICATE OF COMPLIANCE | OIL CONSERVATION COMMISSION | | | | | | | | |

| ommi | on h | ave 1 | been o | compli | ed w | ith a | nd that | the i | nforma | tion giv | ven |
|------|----------|-------|--------|--------|------|-------|---------|-------|--------|----------|-----|
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| | | | | | | | | | | | |
| | | | | | | | | | | | |

| Tax | C Summer |
|-----|-------------------------------------|
| | (Signature) District Superintendent |

(Title)

April 7, 1969 (Date)

1/- 1/3/3/15/9/ 3 1969

| APPROVEDO | APR 2 3 1903 |
|------------|---------------------|
| BY CHOUNT | (Panel |
| or country | SUPERVISOR DIST. 40 |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.