

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 4004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
**Indian Allotted**  
**#14-20-603-5036**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ Depleted ☐ GAS WELL ☐ OTHER Reference 14-20-603-5036  
3162.3-4 (016)

2. NAME OF OPERATOR  
Texas Eastern Developments, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 2521 Houston, TX 77252-2521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

14. PERMIT NO. 15. ELEVATIONS (Show whether on, in, or off)

5193.00' GR

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

# Shiprock I # 66

10. FIELD AND POOL, OR WILDCAT

Shiprock-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T29N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan NM

APR 10 1987

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☒  
(Other) ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Well Data**

Spud 3/11/69 TD 106' Hole Size 5 5/8" Casing 4 1/2" @ 106' cmt'd w/ 7.0 sx.

Casing Recovered: Size — Amount 0 ft.

Producing interval: 88' - 96'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing.

1st stage cement: Squeeze 11.0 cu ft, set plug 96' to surface w/ 7.0 cu ft.

Top cement at 20'.

2nd stage cement: set plug 20' to surface w/ 2.80 cu ft cement.

**Dates**

Notice of intent to plug approved: JAN. 28, 1987

Well plugged: MARCH 13, 1987

Land Restoration: MARCH 30, 1987

Marker set: APRIL 1, 1987

Land seeded:

**RECEIVED**

APR 20 1987

Approved as to plugging by the BLM.  
Liability under bond is retained until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED M. N. Hinds

TITLE

Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**

DATE

APR 15 1987

J. A. Skella  
AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCCL