

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
JUN 27 1969
CON. COM.
DIST. 3Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Eastern Petroleum Company							
3. ADDRESS OF OPERATOR P. O. Box 291, Carmi, Illinois 62821							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)							
At surface 2080 FSL; 330 FWL							
At top prod. interval reported below Same							
At total depth Same							
14. PERMIT NO.			DATE ISSUED 3-17-69				
5. LEASE DESIGNATION AND SERIAL NO. 1-69-IND-36		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe					
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Navajo					
9. WELL NO. 27		10. FIELD AND POOL, OR WILDCAT Barst Leasake-Dakota					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1-29N-19W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico			
15. DATE SPUDDED 3-14-69	16. DATE T.D. REACHED 3-21-69	17. DATE COMPL. (Ready to prod.) 3-27-69	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5374 GR		19. ELEV. CASINGHEAD 5375		
20. TOTAL DEPTH, MD & TVD 814	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-814	ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole 800-814					25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN Widco-Gamma Ray					27. WAS WELL CORED Yes		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7'	24	15	8 3/4	4 sax	-0-		
4 1/2"	9.5	795	6 1/4	10 sax	-0-		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	813	
31. PERFORATION RECORD (Interval, size and number) Open Hole 800-814				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED
				Natural Completion			
33.* PRODUCTION							
DATE FIRST PRODUCTION 3-27-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 3-27-69	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 12	GAS—MCF. 21	WATER—BBL. 0	GAS-OIL RATIO 1730:1
FLOW. TUBING PRESS. 25	CASING PRESSURE 60	CALCULATED 24-HOUR RATE →	OIL—BBL. 12	GAS—MCF. 21	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 67	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented & used						TEST WITNESSED BY John Cunningham	
35. LIST OF ATTACHMENTS Deviation survey & logs (2)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED J. N. Edwards		TITLE Secretary		DATE June 24, 1969			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH SURF. VERT. DEPTH
Mancos	Surface	784	Shale, dark gray with minor sandstone and limestone beds	Mancos	Surface
Dakota	784	814	Sandstone, gray-white, very fine grained minor thin shale beds	Greenhorn	699
				Graneros	739
				Dakota	784

