NO. OF COPIES RECI	3	3		
DISTRIBUTIO				
SANTA FE	1			
FILE	17			
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	7		
	GAS			
OPERATOR	2			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS , ()

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE								76.1.		
	TRANSPORTER	OIL	/						1		
		GAS							·		
	OPERATOR		2		•						
1.	PRORATION OF	FICE	1	<u> </u>				·,			
	Operator Eastern	Patro	Janm (lomnany							
				, outputty				2-200			
	Address	· 291	Carr	mi, Illinois 628	R21			IRI	ECEN	/ED	
	_				<i>-</i>	10	ther (Please	audiain)	AND STREET, SPECIAL PROPERTY IN		
	Reason(s) for filing	(L.neck p	roper box		of	١٥	iner (Freuse	explain)	HIM o a		
	New Well			Change in Transport	1			,	JUN 2 6	1969	
	Recompletion	님		011	Dry Gas			1			
	Change in Ownershi	PL		Casinghead Gas	Condens	sate		U_s_	SEOLOGICAL	SURVEY	
	If change of owners	ship giv	e name					₽A£	MINGTON,	N. M.	1
	and address of prev										· · · · · · · · · · · · · · · · · · ·
II.	DESCRIPTION O	F WEL	L AND	Well No. Pool Name	a Including Fo	rmation	— Т	Kind of Lease			Lease No.
	Lease Name							State, Federal	or Fee 🕳		
	Navajo			27 Ra	<u>ttlesnake</u>	-Dakota	1		Inc	iian I	89-IND-56
	Location				_						
	Unit Letter	L	; 20	BO Feet From The	_ S Line	and	330	_ Feet From T	he W		
		_		0 m²		1 ~~		0	Y		a
	Line of Section	1	To	wnship 29N	Range	19W	, NMPM,	San	Juan		County
					THE CA	,					
III.	Name of Authorized	F TRA	NSPOR	TER OF OIL AND NA or Condensate		Address (G	ive address to	which approv	ed copy of th	s form is to	be sent)
	i					•					
	Rock Island	<u>d 011</u>	& Ref	ining Co., Inc.		351 W	est Doug	las, Wicl	ilta, Kai	is form is to	7202
	Name of Authorized	Transpo	rter of Ca	singhead Gas or Dry	Gas	Address (G	tve address to	water approv	eu copy of the	is joint to	00 30,000
								10 100			
	If well produces oil	or liquid	ls,	Unit Sec. Twp.	1	-	ally connected	i? Whe	n		
	give location of tan	ks.		L 1 2	9N 19W		No				
	If this production i	s commi	ingled wi	th that from any other le	ase or pool,	give commis	ngling order	number:			
	COMPLETION D								Plug Back	Same Best	v. Diff. Res'v.
	Designate Ty	ne of C	ompleti	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Sume Res	. Din. Res v.
		pe 01 C	ompicer		<u></u>	X	<u>. </u>	J	P.B.T.D.		<u> </u>
	Date Spudded			Date Compl. Ready to Pr	rod.	Total Depti			P.B. 1.D.		
	3-14-69			3-27-69			814				
		(B, RT, C)	R, etc.)	Name of Producing Form	ation	Top Oil/Go	_		Tubing Dep		1
	5374 GR			Dakota			800			813	
	Perforations								Depth Casir	_	
										814	
				TUBING, (CASING, AND	CEMENTI	NG RECOR)			
	HOLE	SIZE		CASING & TUBI	NG SIZE	DEPTH SET			SACKS CEMENT		
	8 3	/4		7"		15			4		
	6 1			43/11		795			10-0511		
											-11/22
									<u>i /</u>	الللب	<u> 1860 /</u>
v	TEST DATA AN	D REQ	UEST F	OR ALLOWABLE	Test must be af	ter recovery	of total volum	ne of load oil	and must be e	qual to or ex	ceed top allow
• •	OIL WELL			a	ible for this de					JUN 2	7 1969
	Date First New Oil	Run To	Tanks	Date of Test		Producing	Method (Flow	, pump, gas lij	t, etc.)		' '003
	3-27-6	9		3-27-69			Pump			OIL CON	L COM
	Length of Test			Tubing Pressure		Casing Pre	emea		Choke Siz	DIST	3
	24 hr	8.		25			60			2	
	Actual Prod. During			Oil-Bbis.		Water - Bbl	8.		Gas-MCF		
	12 bb			12			0		2	1	
				· · · · · · · · · · · · · · · · · · ·							
	GAS WELL										
	Actual Prod. Test	MCF/D		Length of Test		Bbls. Cond	densate/MMCF		Gravity of	Condensate	
		•							İ		
	Testing Method (pr	tot, back	pr.)	Tubing Pressure (Shut-	-in)	Casing Pre	essure (Shut-	-in)	Choke Size		
	1 coming Markon (b)	, 5401	/	1	•	1	•		1		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Secretary (Title)

(Date)

June 24, 1969

This form is to be filed in compliance with RULE 1104.

By Original Signed by Emery C. Arnold

APPROVED.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

JUN 2 7 1969

SUPERVISOR DIST. #3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.