

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER Depleted Reference 14-20-603-5036
2. NAME OF OPERATOR 3162.3-4 (016)

3. ADDRESS OF OPERATOR Texas Eastern Developments, Inc.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface P. O. Box 2521 Houston, TX 77252-2521

2247' FSL & 1923' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5202.54' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE DRILLED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Well Data

Spud 3/18/69 TD 84' Hole Size 5 5/8" Casing 4 1/2" @ 83' cmt'd w/ 8.0 sx.

Casing Recovered: Size — Amount 0 ft.

Producing interval: 67'-75'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx

Remove rods, pump and tubing.

1st stage cement: Squeeze 1.0 cu ft, set plug 75' to surface w/ 25 cu ft.

Top cement at 0' GR.

2nd stage cement: set plug —' to surface w/ — cu ft cement.

Dates

Notice of intent to plug approved: JAN. 28, 1987

Well plugged: MARCH 12, 1987

Land Restoration: MARCH 17, 1987

Marker set: MARCH 22, 1987

Land seeded: —

Approved as to plugging of the well. Core
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED M. N. Hinds

TITLE Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

APR 15 1987

FOR AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.