Orm 9-881 C (May 1963)	UNIT	;	SUBMIT IN TI (Other instru- reverse s	Form approved. Budget Bureau No. 42-R1425.						
DEPARTMENT OF THE INTERIOR						5. LHARE DE	SIGNATION	AND SERVE	5 <i>8</i>	
GEOLOGICAL SURVEY							076958			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							, ALLOTTER	OR TRIBE	NAMB	
a. TYPE OF WORK		. <u> </u>		<del>,,                                   </del>	// (CIX	ia er 1991 1992	á 8 2 á	<u> </u>		
	DRILL 🛛	DEEPEN [	_ ·	PLUG BA	CK 🔲	7. UNIT AGE	i., s.,	TE S		
b. Tiph of While oil	GAS (₹)		BING	LB 🗀 MULTIE	ж <b>ы</b> — §	8, FARM OR	) : 5	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		
OIL CAR WELL OTHER SINGLE ZONE ZONE						[ <del> </del>	g. 👙	목감성		
					i. G	Hare		8 3 3 5 8 3 5 5		
Aztec Oil and Gas Company  Address of Operator							ā 5 5	one or one co for all		
Draver 570. Farminaton. New Merico							ND POOL, O	R WILDCA	<del></del>	
Drawer 570, Farmington, New Mexico LICATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Picture	ed Cli	ffs	
1160 FNL & 1030 FWL, Sec. 10,29N-10W							11. SEC., T., R., M., OR BLK., AND SURVEY OR AREA			
At proposed prod.										
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE							Sec. 10-29N-10W			
4. DISTANCE IN MIL	ES AND DIRECTION FROM NEAD	BEST TOWN OR POS:	r office-		in a	- 3		13. STAT	,	
5. DISTANCE FROM P	ROPOSED*	·····	16. NO.	OF ACRES IN LEASE	. S	San Jud	an =	New M	<u>exico</u>	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			200 2.00		TOJT	HIS WOLL	160			
S. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. RO			ry or cable t	-	12 18 18 18 18 18 18 18 18 18 18 18 18 18		
1. ELEVATIONS (Show whether DF, RT, GR, etc.)							I. DATE WOI		START*	
5772 Gr					-259 Obb.	<b>十</b>		THE THE		
3.	I	PROPOSED CASIN	G AND	CEMENTING PROGR	AM O	ore in	0.150 0.150	13.19 13.19 13.19 13.00 10.00		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00T	SETTING DEPTH	<u> </u>		T OF CEMEN	F ( ) b		
12-1/4"	8-5/8"	24#		100'	<u> </u>	<del></del>	*	<u> </u>	<u>.;;</u>	
6-3/4"	4-1/2"	10.5#	-	2450'	ē <u>;</u>	<u> </u>	* ***		<u>0</u>	
		•			1 S. S.	aoit otal		55. 132.4 31.6	อมเรือสไ	
					17.5		( 8 kg )	. E . E . E . E . E . E . E . E . E . E	22	
Propose to:							ortina tino Divisation Divisation	certain well o Not State law need, area, or		
	<del></del>				1146 1180	giv reg		1 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		
	Drill 12-1/	4" hole to	TD 100	o', set 8-5/8'	ี casin	a cement	ช/50 ร	± 57 920 − 1		
	Drill to TD	2450' set	4311	asina cement	nith 9	50 04		<u> </u>		

Run Induction Electric log Perforate and frac Pictured Cliffs Run 1" tubing

Proration Unit: NW/4 Sec. 10-29N-10W - 160 ac- by the proposed new productive zone. If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed file & dalmer	TITLE District Superin	tendent
(This space for Federal or State office use)		Course of the first and the fi
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	APPROVAL DATE	RECEIVED

\*See Instructions On Reverse Side

APR 8 8 1999 3

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Legse Well No. AZTEC DIL & GAS COMPANY Unit Letter Section Township Range County 10 West 10 29 North San Juan Actual Footage Location of Well: North 1030 feet from the feet from the line and line Ground Level Elev. **Producing Formation** Dedicated Acreage: Asteo Pictured Cliffs 5772 Plotuped Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes ☐ No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-1160 tained herein is true and complete to the best of my knowledge and belief. Name APR -9 1969 Joe C. Seims Position OIL CON. COM. <u>District Separintendant</u> DIST. 3 Company Astoc Oil and Gas Sec 10 te hereby certify that the well location shown on this plat was playing from field nates of actual surveys made by me or under my supply sion, and the the same is true and correct to the best of my knowledge and belief. 10 TAKE 50% A WALL STREET Date Surveyed March 26, 1969 Registered Professional Engineer and/or Land Surveyor Certificate No. 3602

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