

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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94 FEB 11 AM 11:37
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

<p>1. Type of Well Gas</p> <p>2. Name of Operator <u>Meridian Oil Inc.</u> <u>SRC</u></p> <p>3. Address & Phone NO. of Operator P.O. Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M SEC. 10, T29N, R10W, NMPM 1160' FNL, 1030' FWL</p>	<p>5. Lease Number NMSF 076958</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Hare #21</p> <p>9. API Well No.</p> <p>10. Field and pool Aztec Pictured Cliffs</p> <p>11. County and State San Juan, NM</p>
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12 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Re-completion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non - Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	

13 Describe Proposed or Completed Operations

Meridian requests that the Hare #21 remain shut-in, in its present condition for one year.
The subject well is unable to produce against existing pipeline pressure, however the well cannot produce at a rate sufficient to justify wellhead compression. Meridian will evaluate options for reducing the pipeline pressure with the operator of the line (GCNM). This wellbore is mechanically sound, as indicated in the attached bradenhead test report.

14 I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Operations Engineer Date February 11, 1994

(This space for Federal or State Office use)

Approved By _____ Title _____ Date _____

CONDITION OF APPROVAL, IF ANY: **THIS APPROVAL EXPIRES** NOV 01 1994

APPROVED
FEB 14 1994
DISTRICT MANAGER

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
1000 Rio Brazos Road
Aztec, New Mexico

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BRADENHEAD TEST REPORT

(Submit 2 copies to above address)

070 FARMINGTON, NM

Date of Test 4-9-93 Operator SOUTHLAND ROYALTY CO.

Lease Name HARE Well No 021 Unit D Sec. 10 Twp. 029N Rge. 010W

Pressure(Shut-in or Flowing) Dwt Tubing 2 Intermediate 11 Casing 125 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

TIME:	PRESSURES:		BRADENHEAD FLOWED:	INTERMEDIATE FLOWED:
	INTERMEDIATE	CASING		
5 Min.			Steady Flow	
10 Min.			Surges	
15 Min.			Down to Nothing	
20 Min.			Nothing	
25 Min.			Gas	
30 Min.			Gas & Water	
			Water	

If Bradenhead flowed water check description below:

Clear _____
Fresh _____
Salty _____
Sulfur _____
Black _____

Remarks: _____

By D.L. Roark

LEASE OPERATOR
position

Witness _____