

Submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

APR 15 PM 2:51

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1160' FNL, 1030' FWL, Sec.10, T-29-N, R-10-W, NMPM

5. Lease Number
SF-076958
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hare #21
9. API Well No.
30-045-20458
10. Field and Pool
Aztec Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Temporarily abandon

13. Describe Proposed or Completed Operations

It is intended to temporarily abandon the subject well according to the attached procedure and wellbore diagram.

THIS APPROVAL EXPIRES APR 01 1997

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MAR 20 1996

Oil CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW2) Title Regulatory Administrator Date 3/15/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

[Signature]
DIST. 3

NMOCD

HARE #21

TEMPORARY ABANDONMENT PROCEDURE

Pictured Cliffs

DPNO 27246

1160' FWL, 1030' FWL

Unit D, Sec. 10, T29N, R10W

San Juan Co., New Mexico

Note: Make "One-Call" 48 hours prior to making any disturbance on location. Notify NMOCD 24 hours prior to moving on location.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Meridian safety regulations. Conduct daily safety meetings for all personnel on location. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. Test location rig anchors and repair if necessary. MOL, RU daylight pulling unit.
3. Blow down well to atmospheric tank. Load well with fresh water. ND wellhead and NU BOP's. Test and record operation of BOP's.
4. PU on production tubing (106 jts, 1" tbg.) and POOH, LD. **Note any buildup of scale, and notify Operations Engineer.**
5. RU wireline unit. Run gauge ring (4 1/2", 9.5 ppf casing) to PBTD (2300'). If fill is encountered prior to reaching PBTD, contact Operations Engineer or Production Foreman.
6. Wireline set drillable bridge plug @ 2175' and pressure test casing to 500 psig. **Note: Pressure test must be held for 30 minutes and recorded with a chart recorder. (If pressure falls more than 10%, contact Operations Engineer)**
7. ND BOP's and NU wellhead. Release rig.

Operations Engineer

gea 3/14/96

Drilling Superintendent

Operations Engineer	-	Gaye White	326-9875
NMOCD	-		334-6178

Hare #21

Proposed T & A

DPNO 27246
Pictured Cliffs

1160' FWL, 1030' FWL

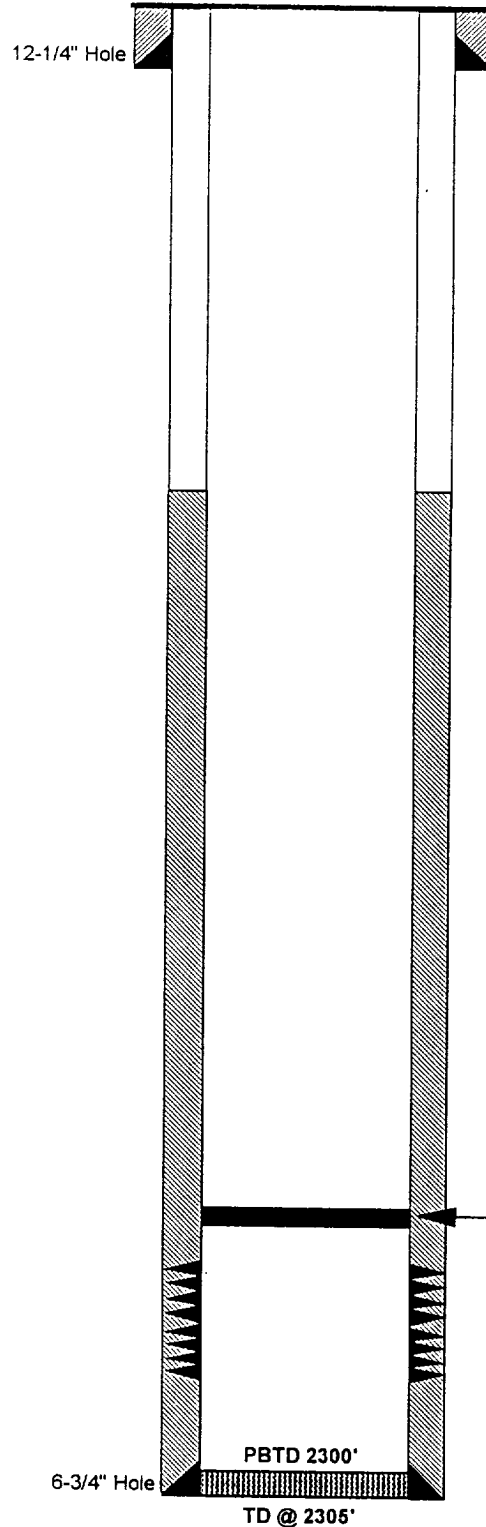
Unit D, Sec. 10, T29N, R10W, San Juan County
Longitude / Latitude: 107.877151 - 36.744888

Spud: 4/8/69
Comp: 4/25/69
Elev.: 5772' (GL)
5784' (DF)
Logs: IE, GR, CBL

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MARCH 2008

5/17/15 PM 2:51

Ojo Alamo @ 1000'
Fruitland @ 1092'



8-5/8", 24#, ST&C csg. set @ 178'
Cmt. w/100 sx Class C cmt., circ. to surface.

TOC @ 1235' (CBL)

Drillable CIBP @ 2240'

Perfs @ 2225'-2235', 2239'-2244' - 4 SPF
Frac'd w/ 29,240 gl wtr, 25,000# 10/20 sd.

4-1/2", 9.5#, J55 csg. set @ 2305'
Cmt. w/250 sx Class C, 50 sx Class C w/2% CaCl₂.

Pictured Cliffs @ 2220'

Initial Potential:

Initial AOF: 642 Mcf/d 5/69
Initial SITP: 510 Psig 5/69

Production History:

	Gas	Oil
Well Cum	235.7 MMcf	0 bo
Prod. 5/89:	21 Mcf/d	0 bo
Current Status:	Shut-In	

Ownership:

GW: 100.00000%
NW: 84.00000%
SJB: 75.00000%

Pipeline:

Williams Field Services

Hare #21

Current -- 3/12/96

DPNO 27246

Pictured Cliffs

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Spud: 4/8/69

Comp: 4/25/69

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5784' (DF)

Logs: IE, GR, CBL

RECEIVED
BLM MAR 15 1996

SS MAR 15 PM 2:52

8-5/8", 24#, ST&C csg. set @ 178'
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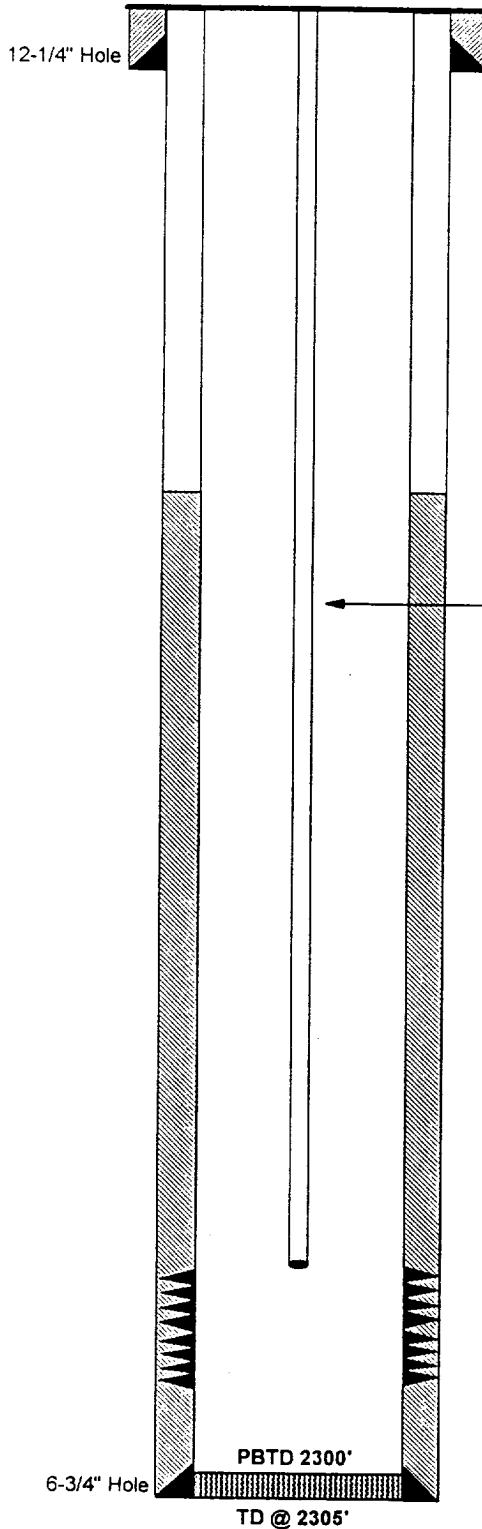
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1" tbg. (106 jts.) set @ 2226'

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