

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>NM-01722-A</u>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Aztec Oil and Gas</u>		8. FARM OR LEASE NAME <u>Reid A</u>	
3. ADDRESS OF OPERATOR <u>Drawer 570, Farmington, New Mexico</u>		9. WELL NO. <u>3</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1650 FNL &amp; 990 FEL, Sec. 13-29N-10W</u> At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT <u>Pictured CLiffs</u>	
14. PERMIT NO.		DATE ISSUED <u>MAY 27 1969</u>	
15. DATE SPUNDED <u>4-11-69</u>		16. DATE T.D. REACHED <u>4-14-69</u>	
17. DATE COMPL. (Ready to prod.) <u>4-21-69</u>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>5819 Gr</u>	
19. ELEV. CASINGHEAD <u>5820</u>		20. TOTAL DEPTH, MD & TVD <u>2380</u>	
21. PLUG, BACK T.D., MD & TVD <u>2371</u>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <u>X</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2243-2282 Pictured Cliffs</u>	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>ES Induction</u>	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8-5/8"		24#	
4-1/2"		9.5#	
DEPTH SET (MD)		HOLE SIZE	
176'		12-1/4"	
2371		6-3/4"	
CEMENTING RECORD		AMOUNT PULLED	
100 sz			
250 sz			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
1"		2247	
31. PERFORATION RECORD (Interval, size and number) <u>2243-51, 2271-82, 4 SPF</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2243-2282		29,000 gal water	
		25,000# 10/20	
		20 balls	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>sold</u>	
DATE: FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>flowing</u>	
WELL STATUS (Producing or shut-in) <u>shut-in</u>		TEST WITNESSED BY	
DATE OF TEST <u>4-27-69</u>		HOURS TESTED <u>3 hr</u>	
CHOKE SIZE <u>3/4"</u>		PROD'N. FOR TEST PERIOD <u>→</u>	
OIL—BBL. <u>→</u>		GAS—MCF. <u>685</u>	
WATER—BBL. <u>→</u>		OIL GRAVITY (API) (FORR.) <u>→</u>	
FLOW. TUBING PRESS. <u>36</u>		CASING PRESSURE <u>36</u>	
CALCULATED 24-HOUR RATE <u>→</u>		OIL—BBL. <u>→</u>	
GAS—MCF. <u>→</u>		WATER—BBL. <u>→</u>	
OIL GRAVITY (API) (FORR.) <u>→</u>		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Jac A. [Signature]</u>		TITLE <u>District Superintendent</u>	
DATE <u>5-25-69</u>		DATE <u>5-25-69</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

