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U.S.G.S.			
LAND OFFICE			
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	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

	DISTRIBUTION SANTA FE / FILE / -	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C+104 Supersedes Old C-104 and C-110 Effective 1+1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (SAS			
1.	PRORATION OFFICE Operator						
	Aztec Oil & Gas Company						
	Drawer 570, Farmington, New Mexico						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	====				
	If change of ownership give name and address of previous owner						
II.		SCRIPTION OF WELL AND LEASE					
	Lease Name Cooper	Well No. Pool Name, Including Fo 6 Picture Cliff	* A / / 1	e Lease No.			
	Location Unit Letter F ; 1510	Feet From The North Line	and 1650 Feet From	The West			
	Line of Section 6 Tow	nship 291. Range	lly , nmpm. San Ju	gn County			
III.	DESIGNATION OF TRANSPORT						
	Name of Authorized Transporter of Cil Plateau	or Condensate K	Address (Give address to which appropriate Pox 108, Farmington,	·			
	Name of Authorized Transporter of Cas	— — — —	Address (Give address to which appro	oved copy of this form is to be sent)			
	Southern Union Gather	ing Unit Sec. Twp. Rge.	Box 398, Bloomfield, is gas actually connected? Wr	New Mexico en			
	give location of tanks.						
ıv.	If this production is commingled wit COMPLETION DATA		·	I Diva Basic I Sama Books I Dell Books			
	Designate Type of Completio	n – (X)		Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	<u> </u>		Depth Casing Shoe			
			CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
•,		DD ATT OWADTE (T					
٧.	OIL WELL Date First New Oil Run Ta Tanks						
	Length of Test	Tubing Pressure	Casing Pressure	Choke State			
	Actual Prod. During Test	Oii - Bbia.	Water - Bbis.	Att : MCF 2 1070			
				3 19/0			
	GAS WELL			ON. COM.			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
	Ou. A Aulmon		TITLE SUPERVISOR DIST. #5				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens				
(Signature) District Surprintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
District Superintendent (Title)							
	July 29, 1970 (Date)		Fill out only Sections I. II. III, and II for changes of owne well name or number, or transporter, or other such change of condition				
· !			Separate Forms C-104 must be filled for each pool in multip				