## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back

District II P O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	REC	<u> Jue</u>	SI FOR A	ALLOWAB	LE AND A	LUTHORIZ.	AHON I	Ю	IKANSPU	/KT	
			Operato	r Name and Addr	ress					GRID Number	
MERIDIAN OIL, INC.										14538	
PO Box 4289									3 Reas	on for Filing Co	de
Farmington, NM 87499									СН	/01-01-96	
	' API Nu			DHC-100	ol Name				° Pool Code		
30-045-20518 <del>00</del> FULCHER KU										77200	
	<sup>7</sup> Property	Code			* Drone	None Name					
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II. 10 Surfac											
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IV. Produc	ed Wate	er		<u> </u>							
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V. Well Co		n Da		/ Date	22.	TD		JLST  2* PB			orations
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